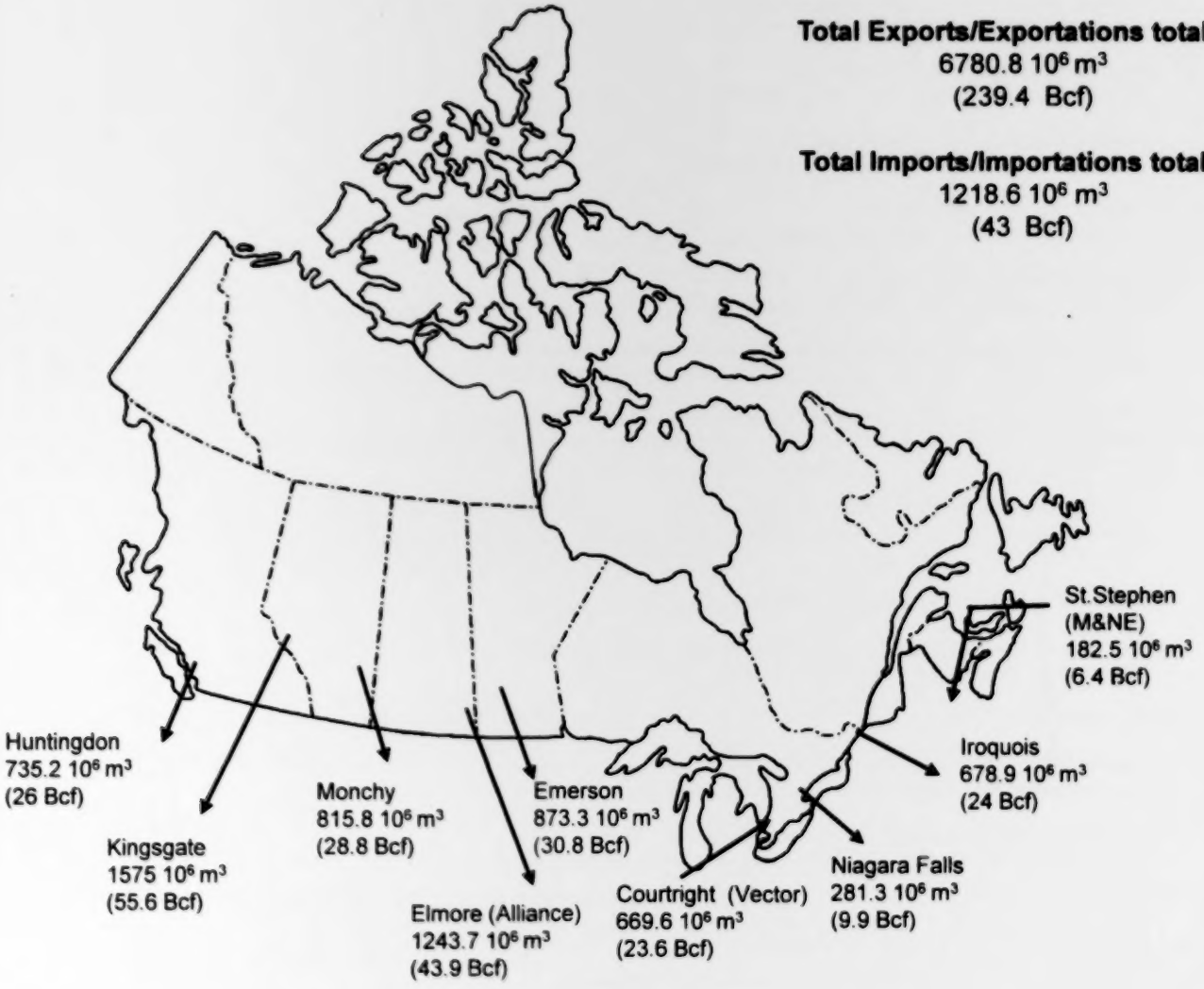
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2009



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 16

9 Top 15 Purchasers / 15 plus gros acheteurs 18

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 19

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 20

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 39

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2009/octobre 2009

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
October

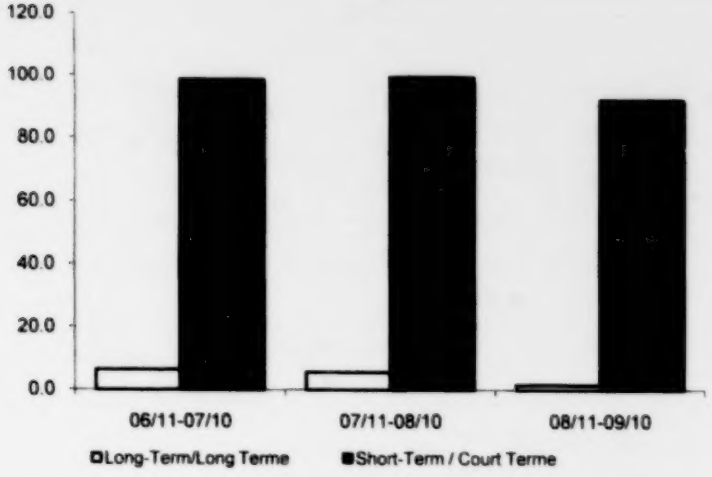


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

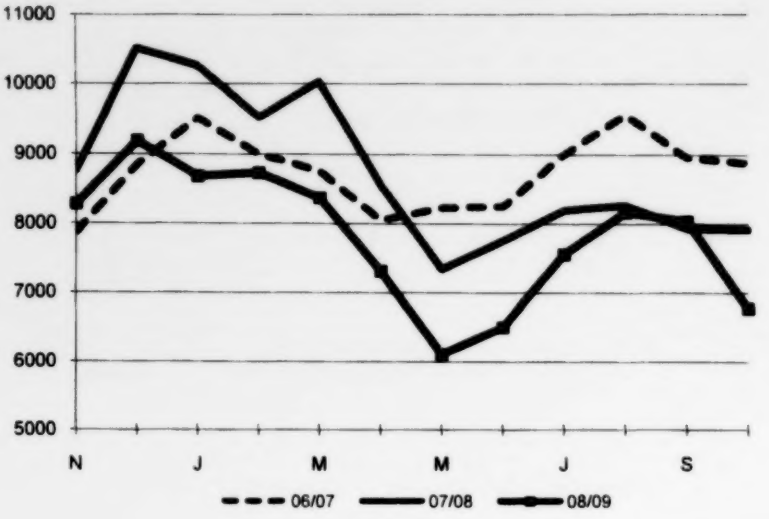


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

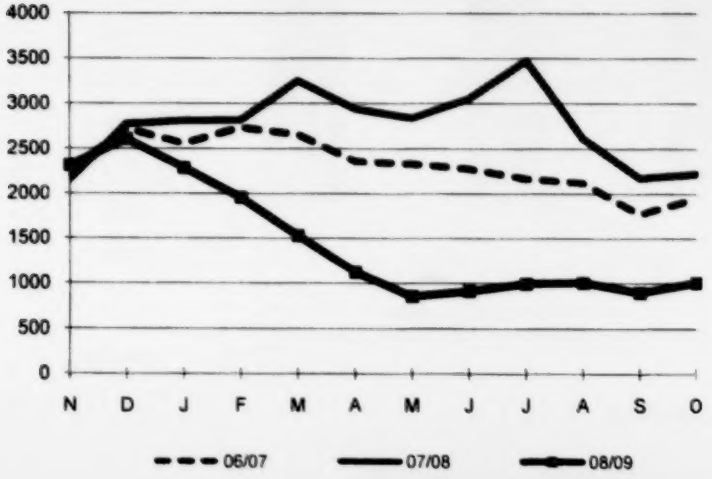
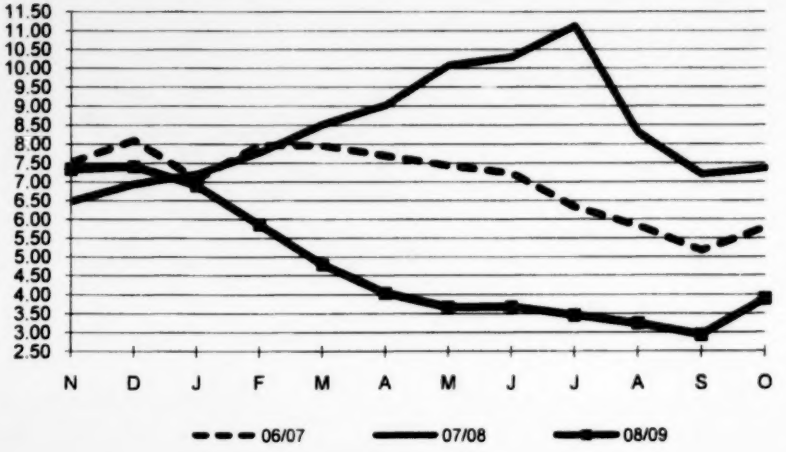


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2009/octobre 2009

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) October

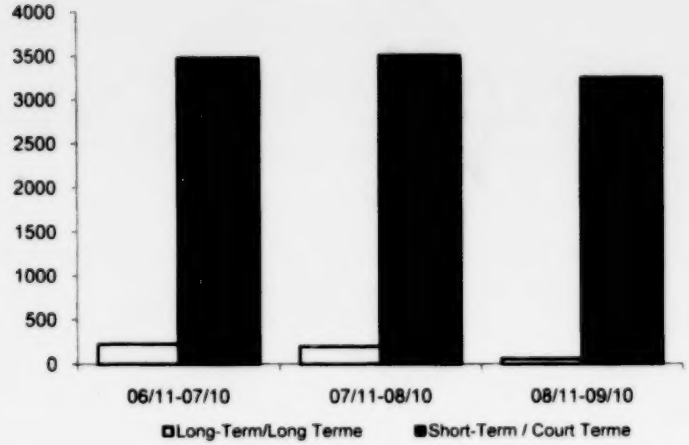


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

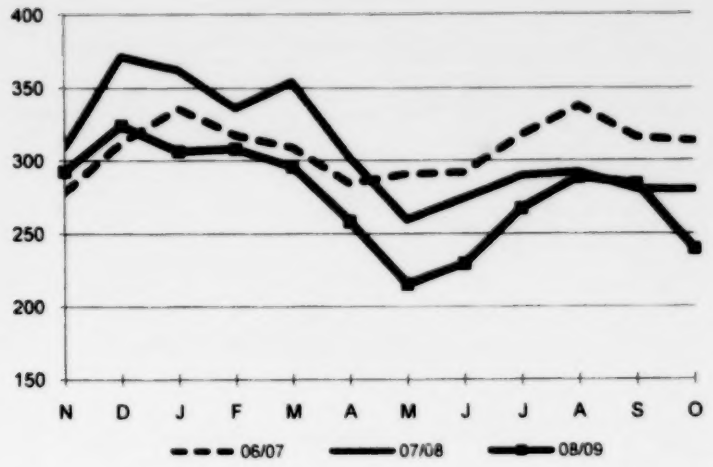


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

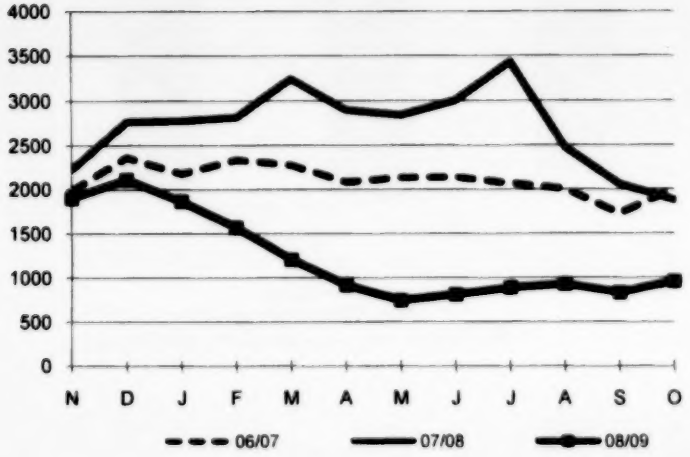
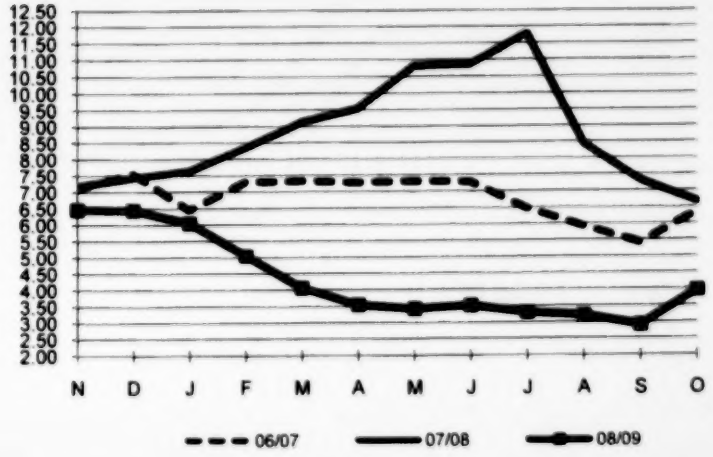


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2008/10	2009/10	% Change	2007/11-2008/10	2008/11-2009/10	% Change
Volume (Millions M3)	Long-term / Long terme	455.9	129.0	-71.7%	5545.4	1532.9	-72.4%
	Short-term / Court terme	7466.1	6651.8	-10.9%	99482.1	92231.8	-7.3%
	Total	7922.0	6780.8	-14.4%	105027.4	93764.7	-10.7%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	118.9	20.1	-83.1%	1591.5	279.2	-82.5%
	Short-term / Court terme	2,102.4	988.7	-53.0%	31513.8	17238.2	-45.3%
	Total	2221.3	1008.8	-54.6%	33105.3	17517.4	-47.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.91	4.12	-40.4%	7.60	4.83	-36.5%
	Short-term / Court terme	7.38	3.89	-47.3%	8.31	4.90	-41.1%
	Total	7.36	3.89	-47.1%	8.27	4.89	-40.8%
Volume (BCF)	Long-term / Long terme	16.1	4.6	-71.7%	195.8	54.1	-72.4%
	Short-term / Court terme	263.6	234.8	-10.9%	3511.8	3255.9	-7.3%
	Total	279.7	239.4	-14.4%	3707.6	3310.0	-10.7%
Revenue/Recettes (Millions $US)	Long-term / Long terme	100.3	19.0	-81.0%	1555.3	237.2	-84.7%
	Short-term / Court terme	1774.6	937.3	-47.2%	30846.3	14509.5	-53.0%
	Total	1874.9	956.3	-49.0%	32401.6	14746.7	-54.5%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.26	4.19	-33.0%	7.97	4.40	-44.8%
	Short-term / Court terme	6.69	3.95	-40.9%	8.73	4.42	-49.4%
	Total	6.66	3.96	-40.6%	8.69	4.42	-49.1%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2008/10	2009/10	% CHANGE VARIATION EN %	2008/10	2009/10	% CHANGE VARIATION EN %	2007/11 2008/10	2008/11 2009/10	% CHANGE VARIATION EN %	2007/11 2008/10	2008/11 2009/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	455.9	129.0	-71.7	6.91	4.12	-40.4	5545.4	1532.9	-72.4	7.60	4.83	-36.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4953.5	4984.3	0.6	7.35	3.85	-47.6	62663.9	66431.5	6.0	8.33	4.89	-41.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2512.6	1667.5	-33.6	7.44	3.99	-46.4	36818.2	25800.3	-29.9	8.27	4.93	-40.4
TOTAL - TERM/TERME	7922.0	6780.8	-14.4	7.35	3.89	-47.1	105027.4	93764.7	-10.7	8.27	4.90	-40.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1016.9	1185.4	16.6	6.60	3.64	-44.9	14430.8	11544.7	-20.0	7.45	4.70	-36.9
MIDWEST/MIDWEST	3436.6	2633.3	-23.4	7.32	3.98	-45.6	43978.9	39444.1	-10.3	8.21	4.82	-41.2
MOUNTAIN/ROCHEUSES	13.5	12.6	-6.2	6.67	3.36	-49.6	186.1	241.4	29.7	7.75	3.54	-54.3
NORTHEAST/NORD-EST	2684.1	1790.0	-33.3	7.89	3.85	-51.2	33334.0	27300.5	-18.1	8.85	5.28	-40.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	770.9	1159.5	50.4	6.65	4.01	-39.7	13097.5	15234.0	16.3	7.93	4.58	-42.3
TOTAL - REGION/RÉGION	7922.0	6780.8	-14.4	7.35	3.89	-47.1	105027.4	93764.7	-10.7	8.27	4.90	-40.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1048.4	942.9	-10.1	7.41	4.30	-41.9	17079.1	15461.7	-9.5	8.26	4.82	-41.6
LDC/SDL	1233.8	1325.6	7.4	7.09	3.69	-47.9	15673.4	13248.5	-15.5	8.06	5.00	-38.0
MARKETING CO./COMMERCIALISATEURS	5596.3	4492.1	-19.7	7.41	3.86	-47.9	71639.2	64218.7	-10.4	8.32	4.89	-41.2
PIPELINE/PIPELINES	43.5	20.2	-53.5	6.73	3.73	-44.6	635.7	835.8	31.5	8.43	5.11	-39.4
TOTAL - CUSTOMER TYPE/CLIENT	7922.0	6780.8	-14.4	7.35	3.89	-47.09	105027.4	93764.7	-10.7	8.27	4.90	-40.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/10	2009/10	% CHANGE VARIATION EN %	2008/10	2009/10	% CHANGE VARIATION EN %	2007/11 2008/10	2008/11 2009/10	% CHANGE VARIATION EN %	2007/11 2008/10	2008/11 2009/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16.1	4.6	-71.7	6.26	4.19	-33.0	195.8	54.1	-72.4	7.97	4.40	-44.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	174.9	175.9	0.6	6.66	3.92	-41.1	2212.1	2345.1	6.0	8.75	4.42	-49.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	88.7	58.9	-33.6	6.74	4.06	-39.8	1299.7	910.8	-29.9	8.70	4.44	-48.9
TOTAL - TERM/TERME	279.7	239.4	-14.4	6.66	3.96	-40.6	3707.6	3310.0	-10.7	8.69	4.42	-49.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	35.9	41.8	16.6	5.98	3.70	-38.1	509.4	407.5	-20.0	7.83	4.23	-45.9
MIDWEST/MIDWEST	121.3	93.0	-23.4	6.63	4.05	-39.0	1552.5	1392.4	-10.3	8.62	4.36	-49.5
MOUNTAIN/ROCHEUSES	0.5	0.4	-6.2	6.04	3.42	-43.4	6.6	8.5	29.7	8.08	3.34	-58.7
NORTHEAST/NORD-EST	94.8	63.2	-33.3	7.15	3.92	-45.2	1176.7	963.7	-18.1	9.28	4.76	-48.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	27.2	40.9	50.4	6.02	4.08	-32.3	462.4	537.8	16.3	8.35	4.16	-50.2
TOTAL - REGION/RÉGION	279.7	239.4	-14.4	6.66	3.96	-40.6	3707.6	3310.0	-10.7	8.69	4.42	-49.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	37.0	33.3	-10.1	6.71	4.38	-34.78	602.9	545.8	-9.5	8.69	4.39	-49.5
LDC/SDL	43.6	46.8	7.4	6.42	3.76	-41.49	553.3	467.7	-15.5	8.46	4.50	-46.8
MARKETING CO./COMMERCIALISATEURS	197.6	158.6	-19.7	6.71	3.93	-41.44	2528.9	2267.0	-10.4	8.73	4.41	-49.5
PIPELINE/PIPELINES	1.5	0.7	-53.5	6.09	3.79	-37.79	22.4	29.5	31.5	8.84	4.58	-48.1
TOTAL - CUSTOMER TYPE/CLIENT	279.7	239.4	-14.4	6.66	3.96	-40.6	3707.6	3310.0	-10.7	8.69	4.42	-49.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2008/10	2009/10	%CHANGE VARIATION EN %	2008/10	2009/10	%CHANGE VARIATION EN%	2007/11-2008/10	2008/11-2009/10	%CHANGE VARIATION EN %	2007/11-2008/10	2008/11-2009/10	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	27.3	22.2	-18.5				276.7	280.7	1.5			
	TOTAL	ADEN	27.3	22.2	-18.5				276.7	280.7	1.5			
BRUNSWICK		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	0.0	2.7	0.0	0.00	3.84	0.0
		SHORT-TERM/COURT TERME	0.0	144.6	0.0				0.0	470.8	0.0			
	TOTAL	BRUNSWICK	0.0	144.6	0.0				0.0	473.5	0.0			
CARDSTON		SHORT-TERM/COURT TERME	10.1	12.4	23.3				118.8	186.6	57.0			
	TOTAL	CARDSTON	10.1	12.4	23.3				118.8	186.6	57.0			
CHIPPAWA		SHORT-TERM/COURT TERME	113.2	125.9	11.2	8.33	4.48	-46.2	1708.9	2350.9	37.6	8.88	5.87	-33.9
	TOTAL	CHIPPAWA	113.2	125.9	11.2	8.33	4.48	-46.2	1708.9	2350.9	37.6	8.88	5.87	-33.9
CORNWALL		SHORT-TERM/COURT TERME	12.1	12.4	2.4	9.10	6.10	-32.9	185.0	157.3	-15.0	9.70	8.09	-16.6
	TOTAL	CORNWALL	12.1	12.4	2.4	9.10	6.10	-32.9	185.0	157.3	-15.0	9.70	8.09	-16.6
EAST HEREFORD		LONG-TERM/LONG TERME	14.8	0.0	-100.0	5.97	0.00	-100.0	383.5	79.5	-79.3	8.04	4.46	-44.5
		SHORT-TERM/COURT TERME	42.8	21.6	-49.5				829.6	806.9	-2.7			
	TOTAL	EAST HEREFORD	57.6	21.6	-62.5				1213.1	886.4	-26.9			
ELMORE		SHORT-TERM/COURT TERME	1135.7	1243.7	9.5	7.19	3.95	-45.1	15479.8	15647.2	1.1	8.51	4.71	-44.6
	TOTAL	ELMORE	1135.7	1243.7	9.5	7.19	3.95	-45.1	15479.8	15647.2	1.1	8.51	4.71	-44.6
EMERSON		LONG-TERM/LONG TERME	12.2	0.0	-100.0	8.05	0.00	-100.0	161.2	0.0	-100.0	8.38	0.00	-100.0
		SHORT-TERM/COURT TERME	924.2	873.3	-5.5	7.50	4.35	-42.1	14140.5	13350.4	-5.6	8.06	5.04	-37.6
	TOTAL	EMERSON	936.4	873.3	-6.7	7.51	4.35	-42.1	14301.7	13350.4	-6.7	8.07	5.04	-37.6
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	-0.3	4.25	3.15	-25.9	53.6	53.2	-0.6	4.30	3.59	-16.4
		SHORT-TERM/COURT TERME	604.5	730.7	20.9	6.78	3.98	-41.2	7824.3	8041.9	2.8	7.70	4.55	-40.9
	TOTAL	HUNTINGDON	609.0	735.2	20.7	6.76	3.98	-41.2	7877.8	8095.1	2.8	7.68	4.55	-40.8
IROQUOIS		LONG-TERM/LONG TERME	69.3	69.3	0.1	8.34	4.18	-49.9	674.0	787.8	16.9	8.67	5.19	-40.1
		SHORT-TERM/COURT TERME	980.0	609.5	-37.8	8.04	4.04	-49.7	11285.4	9656.6	-14.4	9.21	5.36	-41.8
	TOTAL	IROQUOIS	1049.3	678.9	-35.3	8.06	4.06	-49.7	11959.4	10444.3	-12.7	9.18	5.35	-41.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2008/10	2009/10	%CHANGE VARIATION EN %	2008/10	2009/10	%CHANGE VARIATION EN%	2007/11-2008/10	2008/11-2009/10	%CHANGE VARIATION EN %	2007/11-2008/10	2008/11-2009/10	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	85.2	55.2	-35.3	4.86	4.13	-15.1	1052.9	600.9	-42.9	5.73	4.47	-22.0
	SHORT-TERM/COURT TERME	1141.4	1519.8	33.2	6.54	3.65	-44.2	18174.1	17184.7	-5.4	7.49	4.45	-40.6
TOTAL	KINGSGATE	1226.6	1575.0	28.4	6.43	3.67	-42.9	19226.9	17785.7	-7.5	7.40	4.45	-39.8
MONCHY	LONG-TERM/LONG TERME	132.6	0.0	-100.0	7.39	4.72	-36.1	1560.8	0.0	-100.0	7.90	5.83	-26.2
	SHORT-TERM/COURT TERME	1418.3	815.8	-42.5	7.13	3.57	-50.0	17345.6	14962.1	-13.7	7.97	4.71	-40.9
TOTAL	MONCHY	1551.0	815.8	-47.4	7.15	3.57	-50.1	18906.3	14962.1	-20.9	7.96	4.71	-40.9
NAPIERVILLE	LONG-TERM/LONG TERME	40.6	0.0	-100.0	5.60	0.00	-100.0	487.9	0.0	-100.0	5.61	0.00	-100.0
	SHORT-TERM/COURT TERME	4.8	5.5	13.8				35.7	355.4	896.5			
TOTAL	NAPIERVILLE	45.4	5.5	-87.9				523.6	355.4	-32.1			
NIAGARA FALLS	LONG-TERM/LONG TERME	89.0	0.0	-100.0	7.72	0.00	-100.0	1087.1	8.8	-99.2	8.98	8.24	-8.2
	SHORT-TERM/COURT TERME	682.5	281.3	-58.8	8.27	4.01	-51.5	7945.2	5821.8	-26.7	9.28	5.65	-39.2
TOTAL	NIAGARA FALLS	771.4	281.3	-63.5	8.21	4.01	-51.2	9032.3	5830.6	-35.4	9.24	5.65	-38.9
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.3	7.4	2128.0			
TOTAL	NORTH PORTAL							0.3	7.4	2128.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	16.1	0.0	-100.0				30.6	0.9	-97.1			
TOTAL	OJIBWAY (WINDSOR)	16.1	0.0	-100.0				30.6	0.9	-97.1			
PHILIPSBURG	LONG-TERM/LONG TERME	7.7	0.0	-100.0	7.94	0.00	-100.0	84.5	0.0	-100.0	9.33	0.00	-100.0
	SHORT-TERM/COURT TERME	26.0	20.3	-22.0				151.4	308.1	103.5			
TOTAL	PHILIPSBURG	33.7	20.3	-39.9				235.9	308.1	30.6			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.7	-10.5				10.8	8.6	-19.8			
TOTAL	REAGAN FIELD	0.8	0.7	-10.5				10.8	8.6	-19.8			
SARNIA	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.4	0.0	-100.0			
TOTAL	SARNIA							0.4	0.0	-100.0			
SIERRA	SHORT-TERM/COURT TERME	3.0	0.2	-92.5				39.6	7.5	-81.0			
TOTAL	SIERRA	3.0	0.2	-92.5				39.6	7.5	-81.0			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2008/10	2009/10	%CHANGE VARIATION EN %	2008/10	2009/10	%CHANGE VARIATION EN%	2007/11-2008/10	2008/11-2009/10	%CHANGE VARIATION EN %	2007/11-2008/10	2008/11-2009/10	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERME	10.3	11.4	10.5				132.5	120.4	-9.1			
	TOTAL	SPRAGUE	10.3	11.4	10.5				132.5	120.4	-9.1			
ST CLAIR		SHORT-TERM/COURT TERME	30.0	18.0	-40.2				294.8	160.5	-45.6			
	TOTAL	ST CLAIR	30.0	18.0	-40.2				294.8	160.5	-45.6			
ST STEPHEN		SHORT-TERM/COURT TERME	283.1	182.5	-35.5	8.76	3.40	-61.2	3472.1	2345.1	-32.5	9.83	5.64	-42.6
	TOTAL	ST STEPHEN	283.1	182.5	-35.5	8.76	3.40	-61.2	3472.1	2345.1	-32.5	9.83	5.64	-42.6
	TOTAL		7922.0	6780.8	-14.4	7.36	3.89	-47.1	105027.4	93764.7	-10.7	8.27	4.89	-40.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	23926.7	22581.4	22071.7	22209.1	280685.2
BRUNSWICK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98128.5	137935.7	92786.4	144623.5	473474.1
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	9585.6	21945.7	28283.2	12409.9	186569.5
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	152066.1	179173.0	155929.2	125905.1	2350853.2
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	8003.8	6732.2	6637.3	6561.8	7917.5	12395.6	157289.9
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	31937.4	104344.6	24159.2	21599.1	886449.9
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	1274937.3	1310985.0	1245591.2	1243714.2	15647189.7
EMERSON	1269953.4	1202142.5	1214802.9	1560297.3	1340974.5	1162831.6	800044.6	815548.3	789679.1	1083514.8	1237287.8	873277.3	13350354.1
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	621915.9	619818.8	520506.4	720300.1	715673.9	744377.1	735240.1	8095091.3
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	724099.2	805567.7	797974.0	678876.3	10444331.1
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	1723057.2	1727955.3	1850166.8	1574997.9	17785662.1
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	1293153.8	1386243.5	1218847.6	815819.9	14962102.5
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	45241.0	23498.8	9742.9	5472.1	355403.3
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	260564.9	396817.3	448567.3	529997.8	392853.5	281279.6	5830628.9
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	224.5	0.0	0.0	871.4
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	12867.7	9819.8	8980.9	10214.5	20269.0	308126.5
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	844.3	844.7	815.0	723.7	8618.3
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	253.3	0.0	222.9	7532.7
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	8582.1	7272.0	7788.8	11350.2	120435.8
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	3514.8	35234.3	607.3	17969.7	160490.3
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	195285.7	57896.4	191947.2	182463.1	2345144.1
TOTAL	8321325.2	9186728.9	8683424.4	8732726.1	8373960.9	7313303.7	6105006.6	6502030.8	7559363.2	8166685.2	8039360.9	6780818.3	93764734.2

TOP 15 EXPORTERS: 2008/11 AND 2009/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/10

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2008/11 2009/10	2007/11 2008/10	% CHANGE VARIATION EN %	2009/10	2008/10	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2008/11 2009/10	2007/11 2008/10	% CHANGE VARIATION EN %	2009/10	2008/10	% CHANGE VARIATION EN %
BP CANADA	10746.3	9668.6	11.1	664.0	986.9	-32.7	379355.1	341309.6	11.1	23439.8	34840.0	-32.7
SHELL ENERGY N	7040.3	7581.5	-7.1	565.1	563.2	0.3	248528.3	267633.5	-7.1	19949.3	19882.5	0.3
PACIFIC GAS & EL	5544.9	5690.7	-2.6	517.2	425.4	21.6	195741.0	200885.9	-2.6	18257.7	15017.9	21.6
NEXEN INC.	5487.4	9931.8	-44.7	317.2	782.0	-59.4	193709.6	350601.0	-44.7	11197.8	27606.4	-59.4
TENASKA MARKE	5236.6	4379.8	19.6	336.8	343.4	-1.9	184855.7	154612.3	19.6	11887.8	12123.4	-1.9
PPM ENERGY CAN	3344.1	3355.9	-0.4	235.1	0.0	0.0	118050.5	118465.4	-0.4	8299.1	0.0	0.0
SEMPRA ENERGY	2631.4	2616.6	0.6	179.7	151.6	18.6	92889.7	92367.4	0.6	6343.1	5350.0	18.6
PUGET SOUND	2513.9	2030.4	23.8	215.4	155.6	38.4	88744.4	71674.6	23.8	7604.2	5493.6	38.4
IGI RESOURCES	2261.2	2096.9	7.8	183.0	202.5	-9.6	79823.2	74021.5	7.8	6458.9	7147.3	-9.6
ENCANA CORPOR	2222.5	3172.1	-29.9	179.4	283.5	-36.7	78457.8	111979.1	-29.9	6331.4	10006.2	-36.7
HUSKY	2140.5	2356.6	-9.2	167.2	205.9	-18.8	75560.6	83190.3	-9.2	5902.5	7267.5	-18.8
PETRO-CANADA	2025.0	1993.4	1.6	168.3	166.3	1.2	71483.0	70370.4	1.6	5942.9	5869.7	1.2
CARGILL, INC.	2009.1	6930.2	-71.0	65.5	314.0	-79.1	70923.1	244644.1	-71.0	2312.5	11085.0	-79.1
CONSTELLATION	1812.7	3587.9	-49.5	0.0	391.0	-100.0	63988.9	126655.7	-49.5	0.0	13803.6	-100.0
AVISTA CORP	1761.0	1650.3	6.7	131.7	136.8	-3.7	62165.7	58258.5	6.7	4648.2	4827.5	-3.7
OTHERS (AUTRES)	36987.9	37984.8	-2.6	2855.3	2813.9	1.5	1305708.6	1340899.3	-2.6	100794.3	99332.0	1.5
TOTAL	93764.7	105027.4	-10.7	6780.8	7922.0	-14.4	3309985.3	3707568.6	-10.7	239369.4	279652.6	-14.4

TOP 15 EXPORTERS: 2008/11 AND 2009/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/10

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %
LONG TERM												
ENCANA CORPOR	0.0	1999.3	-100.0	0.00	7.84	-100.0	0.0	70575.8	-100.0	0.00	8.29	-100.0
PROGAS	0.0	952.0	-100.0	0.00	8.89	-100.0	0.0	33607.7	-100.0	0.00	9.42	-100.0
SHELL CANADA	0.0	487.9	-100.0	0.00	5.61	-100.0	0.0	17222.8	-100.0	0.00	5.93	-100.0
TCGS	440.9	443.5	-0.6	4.53	4.56	-0.7	15565.5	15655.7	-0.6	4.20	4.82	-12.9
DTE ENERGY TRA	79.5	383.5	-79.3	4.46	8.04	-44.5	2806.7	13537.6	-79.3	3.91	8.64	-54.7
BROOKLYN NAVY	267.0	266.8	0.1	5.63	9.81	-42.7	9426.8	9419.9	0.1	5.16	10.37	-50.2
CARGILL GAS MK	0.0	259.2	-100.0	0.00	9.14	-100.0	0.0	9150.1	-100.0	0.00	9.68	-100.0
CHEVRON CAN	160.0	170.9	-6.4	4.31	3.86	11.8	5647.8	6032.0	-6.4	4.00	4.07	-1.7
SELKRK/PROMAR	188.9	157.1	20.2	4.38	7.66	-42.8	6667.9	5545.1	20.2	4.02	8.05	-50.1
SELKIRK/PANCDN	164.9	129.7	27.2	5.35	7.93	-32.5	5821.5	4578.0	27.2	4.95	8.31	-40.5
SELKIRK/IM OIL	166.9	120.4	38.7	5.24	8.22	-36.3	5892.3	4248.9	38.7	4.84	8.69	-44.3
VERMONT GAS	0.0	65.8	-100.0	0.00	9.46	-100.0	0.0	2322.9	-100.0	0.00	10.03	-100.0
TALISMAN	53.2	53.6	-0.6	3.59	4.30	-16.4	1879.3	1890.5	-0.6	3.31	4.54	-27.1
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
NEXEN/ROCK	0.0	18.7	-100.0	0.00	8.83	-100.0	0.0	659.4	-100.0	0.00	9.35	-100.0
OTHERS	2.7	0.0	31695.4	3.84	7.13	-46.1	94.5	0.3	31695.4	3.82	7.64	-49.9
TOTAL LONG-TERM	1532.9	5545.4	-72.4	4.83	7.60	-36.5	54114.5	195756.3	-72.4	8.05	4.44	-44.8

TOP 15 EXPORTERS: 2008/11 AND 2009/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/10

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %
********** SHORT- TERM **********												
NEXEN INC.	5487.4	9931.8	-44.7				193709.6	350601.0	-44.7			
BP CANADA	10746.3	9668.6	11.1				379355.1	341309.6	11.1			
SHELL ENERGY N	7040.3	7581.5	-7.1				248528.3	267633.5	-7.1			
CARGILL, INC.	2009.1	6930.2	-71.0				70923.1	244644.1	-71.0			
PACIFIC GAS & EL	5544.9	5690.7	-2.6				195741.0	200885.9	-2.6			
TENASKA MARKE	5236.6	4379.8	19.6				184855.7	154612.3	19.6			
CONSTELLATION	1812.7	3587.9	-49.5				63988.9	126655.7	-49.5			
PPM ENERGY CAN	3344.1	3355.9	-0.4				118050.5	118465.4	-0.4			
SEMPRA ENERGY	2631.4	2616.6	0.6				92889.7	92367.4	0.6			
HUSKY	2131.6	2319.5	-8.1				75248.5	81880.7	-8.1			
IGI RESOURCES	2261.2	2096.9	7.8				79823.2	74021.5	7.8			
CONOCOPHILLIPS	0.0	2041.2	-100.0				0.0	72054.9	-100.0			
PUGET SOUND	2513.9	2030.4	23.8				88744.4	71674.6	23.8			
PETRO-CANADA	2025.0	1993.4	1.6				71483.0	70370.4	1.6			
CONOCO CDA AS	1717.7	1833.8	-6.3				60635.9	64735.3	-6.3			
OTHERS	37729.7	33424.0	12.9				1331893.8	1179900.0	12.9			
TOTAL SHORT-TERM	92231.8	99482.1	-7.3	4.90	8.31	-41.1	3255870.8	3511812.3	-7.3	4.47	8.81	-49.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/12	6089.1	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.7	7.42	0.30	7.12
2009/01	6263.1	6.94	0.28	6.66	2420.4	6.79	0.34	6.45	8683.4	6.90	0.29	6.61
2009/02	6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03	5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2009/04	5284.8	4.07	0.28	3.78	2028.5	3.96	0.32	3.64	7313.3	4.04	0.29	3.74
2009/05	4548.4	3.68	0.29	3.38	1556.6	3.65	0.30	3.35	6105.0	3.67	0.29	3.38
2009/06	4856.6	3.70	0.30	3.40	1645.5	3.64	0.34	3.30	6502.0	3.69	0.31	3.38
2009/07	5797.2	3.46	0.26	3.21	1762.1	3.43	0.34	3.10	7559.4	3.46	0.27	3.18
2009/08	5853.7	3.28	0.28	3.01	2313.0	3.13	0.30	2.84	8166.7	3.24	0.28	2.96
2009/09	5966.8	2.90	0.26	2.64	2072.5	3.05	0.27	2.78	8039.4	2.94	0.27	2.68
2009/10	5113.3	3.86	0.26	3.60	1667.5	3.99	0.24	3.75	6780.8	3.89	0.25	3.64
2008/11 2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/11 2008/12	12006.1	7.40	0.29	7.12	5501.9	7.31	0.37	6.95	17508.1	7.38	0.32	7.06
2008/11 2009/01	18269.2	7.24	0.28	6.97	7922.3	7.15	0.36	6.79	26191.5	7.22	0.31	6.91
2008/11 2009/02	24597.1	6.94	0.30	6.63	10327.1	6.77	0.37	6.40	34924.2	6.89	0.32	6.57
2008/11 2009/03	30543.7	6.53	0.29	6.24	12754.5	6.37	0.36	6.01	43298.2	6.48	0.31	6.17
2008/11 2009/04	35828.5	6.16	0.28	5.88	14783.0	6.04	0.35	5.68	50611.5	6.13	0.31	5.82
2008/11 2009/05	40376.8	5.88	0.29	5.59	16339.6	5.81	0.35	5.46	56716.5	5.86	0.31	5.56
2008/11 2009/06	45233.4	5.65	0.30	5.35	17985.1	5.61	0.35	5.26	63218.5	5.64	0.31	5.33
2008/11 2009/07	51030.6	5.40	0.26	5.15	19747.2	5.42	0.35	5.07	70777.9	5.41	0.30	5.10
2008/11 2009/08	56884.3	5.18	0.28	4.91	22060.2	5.18	0.34	4.84	78944.6	5.18	0.30	4.88
2008/11 2009/09	62851.2	4.97	0.26	4.70	24132.7	5.00	0.34	4.66	86983.9	4.98	0.30	4.68
2008/11 2009/10	67964.5	4.88	0.26	4.62	25800.3	4.93	0.33	4.60	93764.7	4.90	0.30	4.60

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2008/11		4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/12		4934.2	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7581.1	7.41	0.31	7.09
2009/01		5239.8	6.85	0.29	6.56	2157.2	6.79	0.36	6.43	7397.0	6.83	0.31	6.52
2009/02		5365.8	6.06	0.31	5.75	2144.1	5.52	0.41	5.11	7509.9	5.91	0.34	5.57
2009/03		4851.1	4.86	0.30	4.56	2124.1	4.75	0.35	4.40	6975.2	4.83	0.31	4.51
2009/04		4048.3	4.11	0.29	3.82	1702.2	4.05	0.34	3.71	5750.5	4.09	0.30	3.79
2009/05		3361.3	3.74	0.31	3.43	1227.2	3.74	0.32	3.42	4588.6	3.74	0.31	3.43
2009/06		3564.3	3.78	0.31	3.47	1352.6	3.71	0.34	3.37	4916.9	3.76	0.32	3.44
2009/07		4339.3	3.52	0.27	3.25	1468.4	3.51	0.36	3.15	5807.7	3.52	0.29	3.23
2009/08		4515.2	3.29	0.30	2.99	1957.1	3.17	0.32	2.85	6472.3	3.26	0.31	2.95
2009/09		4628.9	2.94	0.28	2.66	1816.6	3.08	0.28	2.81	6445.5	2.98	0.28	2.70
2009/10		3543.7	3.88	0.27	3.61	1251.1	3.96	0.27	3.69	4794.8	3.90	0.27	3.63
2008/11	2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/11	2008/12	9874.0	7.36	0.31	7.05	4739.6	7.36	0.40	6.96	14613.7	7.36	0.34	7.02
2008/11	2009/01	15113.8	7.18	0.30	6.88	6896.9	7.18	0.39	6.79	22010.7	7.18	0.33	6.85
2008/11	2009/02	20479.6	6.89	0.30	6.59	9041.0	6.79	0.40	6.39	29520.6	6.86	0.33	6.53
2008/11	2009/03	25330.7	6.50	0.30	6.20	11165.1	6.40	0.39	6.01	36495.8	6.47	0.33	6.14
2008/11	2009/04	29379.0	6.17	0.30	5.87	12867.3	6.09	0.38	5.71	42246.3	6.15	0.32	5.82
2008/11	2009/05	32740.4	5.92	0.30	5.62	14094.5	5.88	0.38	5.51	46834.9	5.91	0.32	5.59
2008/11	2009/06	36304.6	5.71	0.30	5.41	15447.1	5.69	0.37	5.32	51751.8	5.71	0.32	5.38
2008/11	2009/07	40643.9	5.48	0.30	5.18	16915.6	5.50	0.37	5.13	57559.5	5.49	0.32	5.17
2008/11	2009/08	45159.1	5.26	0.30	4.96	18872.7	5.26	0.37	4.90	64031.8	5.26	0.32	4.94
2008/11	2009/09	49788.0	5.05	0.30	4.75	20689.2	5.07	0.36	4.71	70477.3	5.05	0.31	4.74
2008/11	2009/10	53331.7	4.97	0.29	4.67	21940.4	5.01	0.35	4.65	75272.1	4.98	0.31	4.67

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/12	918.6	7.50	0.18	7.32	417.8	6.64	0.15	6.49	1336.4	7.23	0.17	7.06
2009/01	887.2	6.96	0.22	6.75	232.6	6.31	0.21	6.10	1119.8	6.83	0.22	6.62
2009/02	840.1	5.79	0.21	5.57	260.7	5.14	0.18	4.96	1100.8	5.63	0.21	5.43
2009/03	961.3	4.66	0.19	4.46	303.2	4.23	0.17	4.06	1264.6	4.55	0.19	4.37
2009/04	1095.7	3.99	0.25	3.74	325.6	3.52	0.23	3.28	1421.3	3.88	0.24	3.64
2009/05	961.6	3.47	0.24	3.23	323.2	3.34	0.25	3.08	1284.8	3.44	0.24	3.19
2009/06	1122.1	3.49	0.26	3.23	292.3	3.31	0.33	2.99	1414.4	3.45	0.27	3.18
2009/07	1164.5	3.20	0.19	3.01	293.7	3.05	0.22	2.83	1458.2	3.17	0.20	2.97
2009/08	1142.6	3.14	0.22	2.92	355.9	2.94	0.18	2.76	1498.5	3.09	0.21	2.88
2009/09	1111.9	2.83	0.22	2.61	256.0	2.85	0.23	2.61	1367.9	2.83	0.22	2.61
2009/10	1242.5	3.91	0.24	3.67	416.4	4.09	0.14	3.94	1658.9	3.95	0.21	3.74
2008/11 2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/11 2008/12	1663.2	7.34	0.20	7.15	694.2	6.84	0.17	6.67	2357.5	7.20	0.19	7.01
2008/11 2009/01	2550.4	7.21	0.20	7.01	926.8	6.71	0.18	6.52	3477.3	7.08	0.20	6.88
2008/11 2009/02	3390.6	6.86	0.21	6.65	1187.5	6.36	0.18	6.18	4578.1	6.73	0.20	6.53
2008/11 2009/03	4351.9	6.37	0.20	6.17	1490.8	5.93	0.18	5.75	5842.7	6.26	0.20	6.06
2008/11 2009/04	5447.6	5.89	0.21	5.68	1816.4	5.49	0.19	5.30	7264.0	5.79	0.21	5.59
2008/11 2009/05	6409.2	5.53	0.22	5.31	2139.6	5.17	0.20	4.97	8548.8	5.44	0.21	5.23
2008/11 2009/06	7531.3	5.22	0.22	5.00	2431.9	4.94	0.21	4.73	9963.2	5.16	0.22	4.94
2008/11 2009/07	8695.8	4.95	0.22	4.74	2725.6	4.74	0.21	4.52	11421.5	4.90	0.22	4.69
2008/11 2009/08	9838.5	4.74	0.22	4.53	3081.5	4.53	0.21	4.32	12920.0	4.69	0.22	4.48
2008/11 2009/09	10950.4	4.55	0.22	4.33	3337.5	4.40	0.21	4.19	14287.9	4.52	0.22	4.30
2008/11 2009/10	12192.9	4.49	0.22	4.27	3753.9	4.36	0.20	4.16	15946.8	4.46	0.22	4.24

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/10 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/10

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %	0910	0810	% CHANGE VARIATION EN %	0811 / 0910	0711 / 0810	% CHANGE VARIATION EN %	0910	0810	% CHANGE VARIATION EN %
NEXEN	6853.3	11827.5	-42.1	427.0	937.4	-54.4	241927.7	417522.3	-42.1	15074.3	33090.5	-54.4
CORAL ENERGY	4365.4	8287.5	-47.3	0.0	558.5	0.0	154104.2	292558.3	-47.3	0.0	19716.0	0.0
PACIFIC GAS & E	3921.1	6021.0	-34.9	519.3	458.7	13.2	138418.8	212547.9	-34.9	18333.3	16191.4	13.2
BP CANADA ENER	3650.4	4948.4	-26.2	238.4	348.3	-31.5	128864.1	174684.8	-26.2	8416.2	12294.2	-31.5
TENASKA	5940.5	4947.7	20.1	408.6	377.3	8.3	209704.3	174659.2	20.1	14422.5	13320.8	8.3
CONSTELLATION	1964.0	4536.9	-56.7	0.0	423.2	0.0	69332.8	160156.2	-56.7	0.0	14937.7	0.0
CONOCO INC.	4957.9	4385.0	13.1	361.4	477.8	-24.4	175018.1	154793.4	13.1	12757.5	16866.5	-24.4
PPM ENERGY	3344.1	3581.9	-6.6	235.1	0.0	#Div/0!	118050.5	126444.3	-6.6	8299.1	0.0	#Div/0!
ENCANA ENERGY	2244.6	3205.6	-30.0	179.5	287.1	-37.5	79238.1	113159.3	-30.0	6337.7	10135.3	-37.5
SEMPRA ENERGY	2979.5	3110.6	-4.2	209.1	171.1	22.2	105177.5	109807.4	-4.2	7381.7	6039.0	22.2
ENBRIDGE GAS	2234.7	2235.3	0.0	145.9	174.9	-16.6	78888.3	78909.0	0.0	5150.9	6175.5	-16.6
HUSKY GAS MRK	796.2	2190.9	-63.7	0.0	205.9	0.0	28105.9	77341.3	-63.7	0.0	7267.5	0.0
INTERMOUNTAIN	2261.2	2096.9	7.8	183.0	202.5	-9.6	79823.2	74021.5	7.8	6458.9	7147.3	-9.6
PC-HYDROCARBO	2025.0	1993.4	1.6	168.3	166.3	1.2	71483.0	70370.4	1.6	5942.9	5869.7	1.2
PUGET	2325.5	1888.8	23.1	183.2	153.5	19.3	82091.8	66675.5	23.1	6468.1	5420.3	19.3
OTHERS	40798.0	35900.0	13.6	3521.9	2979.5	18.2	1440209.3	1267303.9	13.6	124326.1	105180.9	18.2
TOTAL	90661.5	101157.4	-10.4	6780.8	7922.0	-14.4	3200437.6	3570954.5	-10.4	239369.4	279652.6	-14.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/01 2008/10	2009/01 2009/10	% CHANGE VARIATION EN %	2008/01 2008/10	2009/01 2009/10	% CHANGE VARIATION EN %	2008/01 2008/10	2009/01 2009/10	% CHANGE VARIATION EN %	2008/01 2008/10	2009/01 2009/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4557.9	1244.0	-72.7	7.89	4.52	-42.7	160.9	43.9	-72.7	8.22	4.17	-49.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	51293.5	54714.3	6.7	8.67	4.34	-50.0	1810.7	1931.5	6.7	9.05	3.97	-56.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	29905.5	20298.3	-32.1	8.64	4.28	-50.4	1055.7	716.6	-32.1	9.02	3.91	-56.6
TOTAL - TERM/TERME	85756.9	76256.7	-11.1	8.62	4.33	-49.8	3027.3	2691.9	-11.1	9.00	3.96	-56.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	11908.4	9248.8	-22.3	7.69	4.16	-45.9	420.4	326.5	-22.3	8.03	3.80	-52.7
MIDWEST/MIDWEST	35521.7	31965.2	-10.0	8.60	4.27	-50.3	1253.9	1128.4	-10.0	8.98	3.91	-56.5
MOUNTAIN/ROCHEUSES	157.8	219.1	38.8	8.06	3.23	-59.9	5.6	7.7	38.8	8.33	3.08	-63.0
NORTHEAST/NORD-EST	27541.2	22165.4	-19.5	9.22	4.65	-49.5	972.2	782.5	-19.5	9.61	4.24	-55.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10627.7	12658.2	19.1	8.19	4.05	-50.6	375.2	446.8	19.1	8.57	3.73	-56.4
TOTAL - REGION/RÉGION	85756.9	76256.7	-11.1	4.33	8.62	-49.8	3027.3	2691.9	-11.1	9.00	3.96	-56.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	13883.3	12878.5	-7.2	8.63	4.32	-49.9	490.1	454.6	-7.2	9.02	3.98	-55.8
LDC/SDL	12686.8	10555.6	-16.8	8.38	4.44	-47.0	447.9	372.6	-16.8	8.75	4.05	-53.7
MARKETING CO./DISTRIBUTEURS	58620.2	52167.1	-11.0	8.67	4.30	-50.4	2069.4	1841.5	-11.0	9.04	3.93	-56.5
PIPELINE/PIPELINES	566.6	655.5	15.7	8.69	4.48	-48.5	20.0	23.1	15.7	9.07	4.07	-55.2
TOTAL - CUSTOMER TYPE/CLIENT	85756.9	76256.7	-11.1	8.62	4.33	-49.8	3027.3	2691.9	-11.1	9.00	3.96	-56.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2009 / MOIS: Octobre 2009

MONTH: November 2008 / MOIS: Novembre 2008 TO / À October 2009 / Octobre 2009

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22276.6	23250.0	95.8	835595.2	3840090	4.60	267041.6	273750.0	97.5	10028408.6	56415857	5.63
CHEVRON CAN.	KINGSGATE	GL-250	16508.0	18159.8	90.9	626148.4	2585455	4.13	159988.8	213817.0	74.8	6075010.3	26189263	4.31
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	79509.0	342196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	13.1	62	4.72	7.4	0.0	0.0	270.1	1573	5.82
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
REPSOL	BRUNSWICK	GL-297	0.0	0.0	0.0	0.0	0	0.00	2669.7	877920.0	0.3	105508.1	404800	3.84
SELKIRK/IM.OIL	IROQUOIS	GL-193	17021.2	16684.2	102.0	638635.4	2493060	3.90	166917.4	196443.0	85.0	6262740.9	32816686	5.24
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	2514305	4.78	164910.6	196443.0	83.9	6187445.8	33131799	5.35
SELKRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	2033888	3.38	188887.5	174835.0	108.0	7087059.1	31068537	4.38
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	279182	3.15	27265.5	27265.5	100.0	1042905.4	3743706	3.59
		GL-266	2195.3	2445.9	89.8	83970.2	264669	3.15	25970.3	28798.5	90.2	993364.0	3565091	3.59
TOTAL TALISMAN			4511.0			172545.8	543851	3.15	53235.8			2036269.4	7308797	3.59
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25622.6	26086.5	98.2	971096.6	4011556	4.13	287381.2	307147.5	93.6	10891747.9	50010596	4.59
		GL-249	13041.7	13041.7	100.0	494280.4	2041848	4.13	153555.5	153555.5	100.0	5819753.7	25732679	4.42
TOTAL TRANSCANADA ENGY LTD			38664.3			1465377.0	6053404	4.13	440936.7			16711501.6	75743274	4.53
*TOTAL LENGTH	LONG TERM		129030.1			4865738.4	20064114	4.12	1532946.9			57826381.6	279210858	4.83
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	221.1	0.0	0.0	8649.4			2220.6	0.0	0.0	86075.9		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	0.0	0.0	0.0	0.0			2979.1	0.0	0.0	110583.1		
AECO GAS STORAGE	KINGSGATE	GO-25-09	0.0	0.0	0.0	0.0			42260.1	0.0	0.0	1606306.3		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09	2762.0	0.0	0.0	103575.0			27473.6	0.0	0.0	1030466.9		
TOTAL ALCOA			2762.0			103575.0			32423.6			1216091.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2009 Octobre 2009 — MONTH: MOIS: November 2008 Novembre 2008 TO À October 2009 Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ALLIANCE CANADA	ELMORE	GO-83-08	81603.4	0.0	0.0	3592181.7			981133.8	0.0	0.0	42553470.0		
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		
		GO-2-09	0.7	0.0	0.0	24.6			623.9	0.0	0.0	22065.0		
TOTAL ALTAGAS			0.7			24.6			1367.6			48408.4		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	924.8	0.0	0.0	36992.0			11958.5	0.0	0.0	478340.0		
APACHE	ELMORE	GO-59-07	0.0	0.0	0.0	0.0			81558.7	0.0	0.0	3353936.6		
		GO-80-09	8524.9	0.0	0.0	350629.1			17009.1	0.0	0.0	707644.3		
	KINGSGATE	GO-59-07	0.0	0.0	0.0	0.0			100479.6	0.0	0.0	3829865.7		
		GO-80-09	10192.3	0.0	0.0	388428.6			20162.4	0.0	0.0	769784.9		
	MONCHY	GO-59-07	0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE			18717.2			739057.7			279124.0			10925863.5		
ARC RESOURCES	ELMORE	GO-74-07	0.0	0.0	0.0	0.0			128734.5	0.0	0.0	5356145.7		
		GO-75-09	11503.0	0.0	0.0	471392.9			11503.0	0.0	0.0	471392.9		
TOTAL ARC RESOURCES			11503.0			471392.9			140237.5			5827538.7		
AVISTA CORP	HUNTINGDON	GO-127-08	819.9	0.0	0.0	31361.2			175927.0	0.0	0.0	6729207.8		
	KINGSGATE		130854.3	0.0	0.0	4960686.5			1585092.7	0.0	0.0	60311509.2		
TOTAL AVISTA CORP			131674.2			4992047.7			1761019.7			67040716.9		
BG ENERGY	EAST HEREFORD	GO-78-07	0.0	0.0	0.0	0.0			138625.2	0.0	0.0	5184582.7		
	IROQUOIS	GO-67-09	14074.7	0.0	0.0	526393.8			14074.7	0.0	0.0	526393.8		
		GO-78-07	0.0	0.0	0.0	0.0			313155.7	0.0	0.0	11715344.2		
TOTAL BG ENERGY			14074.7			526393.8			465855.6			17426320.6		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8449.4	0.0	0.0	316260.7			93435.1	0.0	0.0	3515252.3		
BONAVISTA PETROLEUM	ADEN	GO-71-07	471.6	0.0	0.0	19208.3			5082.5	0.0	0.0	205192.8		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			88354.0	0.0	0.0	3329178.7		
	NIAGARA FALLS		8719.0	0.0	0.0	329142.3			102870.0	0.0	0.0	3883342.5		
TOTAL BOSTON GAS COMPANY			16223.0			611893.0			191224.0			7212521.2		
BP CANADA	ADEN	GO-99-07	1145.6	0.0	0.0	41482.2			16484.4	0.0	0.0	598235.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	CARDSTON	GO-99-07	0.0	0.0	0.0	0.0			28785.6	0.0	0.0	1123651.9		
	CHIPPAWA		1387.9	0.0	0.0	52351.6			209790.1	0.0	0.0	7928450.4		
	CORNWALL		0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			1719.9	0.0	0.0	64535.5		
	ELMORE		87311.0	0.0	0.0	3685397.2			1050854.6	0.0	0.0	44426299.4		
	EMERSON		238177.4	0.0	0.0	8910216.5			3642041.8	0.0	0.0	136350468.2		
	IROQUOIS		57008.0	0.0	0.0	2132099.3			1079113.3	0.0	0.0	40395216.7		
	KINGSGATE		95174.0	0.0	0.0	3609949.8			503489.9	0.0	0.0	19130024.1		
	MONCHY		176527.3	0.0	0.0	6596825.0			3524465.5	0.0	0.0	132570402.3		
	NIAGARA FALLS		7266.5	0.0	0.0	273947.1			683191.9	0.0	0.0	25788059.0		
TOTAL BP CANADA			663997.7			25302268.7			10746310.7			408614322.3		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70716.0	0.0	0.0	2664578.9			832529.0	0.0	0.0	31369693.0		
	NIAGARA FALLS		26458.0	0.0	0.0	998789.5			275068.0	0.0	0.0	10383817.0		
TOTAL BROOKLYN UNION GAS			97174.0			3663368.4			1107597.0			41753510.0		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	0.0	0.0	0.0	0.0			91858.4	0.0	0.0	3490071.0		
	ST CLAIR		17732.0	0.0	0.0	662644.8			70324.6	0.0	0.0	2639944.5		
TOTAL CANADIAN ENTERPRISE			17732.0			662644.8			162183.0			6130015.5		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			1647.0	0.0	0.0	62174.3		
		GO-78-09	0.0	0.0	0.0	0.0			1515.5	0.0	0.0	57210.1		
	EMERSON	GO-44-07	0.0	0.0	0.0	0.0			693389.4	0.0	0.0	26053353.7		
		GO-78-09	43476.5	0.0	0.0	1619064.9			272789.0	0.0	0.0	10158662.8		
	IROQUOIS	GO-44-07	0.0	0.0	0.0	0.0			78758.4	0.0	0.0	2967901.1		
		GO-78-09	8849.8	0.0	0.0	333460.5			56887.4	0.0	0.0	2143517.2		
	KINGSGATE	GO-44-07	0.0	0.0	0.0	0.0			82339.7	0.0	0.0	3118516.4		
		GO-78-09	4847.5	0.0	0.0	183720.3			65501.5	0.0	0.0	2482506.9		
	MONCHY	GO-44-07	0.0	0.0	0.0	0.0			388332.1	0.0	0.0	14539153.3		
		GO-78-09	0.0	0.0	0.0	0.0			66680.8	0.0	0.0	2496529.1		
	NIAGARA FALLS	GO-44-07	0.0	0.0	0.0	0.0			226930.6	0.0	0.0	8566633.0		
		GO-78-09	8334.8	0.0	0.0	314638.7			74327.8	0.0	0.0	2805874.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2009 / Octobre 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À October 2009 / Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CARGILL, INC.			65508.6			2450884.4			2009099.2			75452032.4		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			206800.0	0.0	0.0	7792224.1		
CHEVRON CAN.	ELMORE	GO-119-07	30848.4	0.0	0.0	1202779.2			380063.5	0.0	0.0	14944324.4		
	KINGSGATE		723.1	0.0	0.0	27427.2			12899.5	0.0	0.0	490011.7		
	MONCHY		0.0	0.0	0.0	0.0			18762.0	0.0	0.0	703891.1		
TOTAL CHEVRON CAN.			31571.5			1230206.4			411725.0			16138227.2		
CITIGROUP	EMERSON	GO-10-09	573.6	0.0	0.0	21464.1			6556.1	0.0	0.0	245333.8		
		GO-25-07	0.0	0.0	0.0	0.0			22439.6	0.0	0.0	840724.9		
	MONCHY	GO-10-09	21967.9	0.0	0.0	820940.4			83547.7	0.0	0.0	3123135.5		
		GO-25-07	0.0	0.0	0.0	0.0			320540.1	0.0	0.0	12101486.6		
TOTAL CITIGROUP			22541.5			842404.5			433083.5			16310680.9		
CNE CANADA	KINGSGATE	GO-61-09	6552.0	0.0	0.0	248648.4			19573.0	0.0	0.0	742795.4		
CNR LTD.	ADEN	GO-126-07	2259.6	0.0	0.0	84192.7			27758.2	0.0	0.0	1036834.4		
	ELMORE		68397.4	0.0	0.0	2668866.6			838945.4	0.0	0.0	34387931.0		
	MONCHY		0.0	0.0	0.0	0.0			178748.1	0.0	0.0	6736472.3		
TOTAL CNR LTD.			70657.0			2753059.3			1045451.7			42161237.7		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			62038.0	0.0	0.0	2337591.9		
CONCORD ENERGY	MONCHY	GO-41-08	2340.3	0.0	0.0	87152.8			7554.0	0.0	0.0	282441.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	25570.0	0.0	0.0	963477.6			235927.0	0.0	0.0	8889729.4		
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0			581555.1	0.0	0.0	22449800.3		
		GO-39-09	80138.0	0.0	0.0	3093326.7			401559.8	0.0	0.0	15500207.7		
	KINGSGATE	GO-38-07	0.0	0.0	0.0	0.0			164358.3	0.0	0.0	6286339.5		
		GO-39-09	29925.6	0.0	0.0	1134778.7			139267.7	0.0	0.0	5291796.4		
	MONCHY	GO-38-07	0.0	0.0	0.0	0.0			249564.3	0.0	0.0	9403129.7		
		GO-39-09	37013.3	0.0	0.0	1383187.0			181379.8	0.0	0.0	6790684.2		
TOTAL CONOCO CDA AS PART			147076.9			5611292.4			1717685.0			65721957.9		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	0.0	0.0	0.0	0.0			21491.7	0.0	0.0	807168.4		
	EMERSON		48581.5	0.0	0.0	1822292.0			594777.0	0.0	0.0	22344960.2		
	HUNTINGDON		3431.5	0.0	0.0	128715.6			72216.2	0.0	0.0	2712398.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

TO October 2009
À Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	IROQUOIS	GO-125-08	34121.1	0.0	0.0	1279882.4			224939.3	0.0	0.0	8446569.3		
	MONCHY		8719.5	0.0	0.0	327068.4			476564.2	0.0	0.0	17900853.6		
	NIAGARA FALLS		982.0	0.0	0.0	36834.8			229075.3	0.0	0.0	8604176.3		
	ST CLAIR		50.5	0.0	0.0	1894.3			4407.4	0.0	0.0	165416.9		
TOTAL CONOCOPHILLIPS C ULC			95886.1			3596687.5			1623471.1			60981543.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49168.2	0.0	0.0	1897892.4			606456.3	0.0	0.0	23310990.1		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL CONOCOPHILLIPS CANAD			49168.2			1897892.4			645033.0			24769098.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51373.8	0.0	0.0	1983028.6			636033.5	0.0	0.0	24516000.3		
	KINGSGATE		8137.5	0.0	0.0	308492.6			80178.5	0.0	0.0	3047516.2		
	MONCHY		0.0	0.0	0.0	0.0			172297.0	0.0	0.0	6481993.7		
TOTAL CONOCOPHILLIPS WSTRN			59511.3			2291521.2			888509.0			34045510.2		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
		GO-95-08	17563.0	0.0	0.0	661773.8			189795.0	0.0	0.0	7151475.7		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	34656.0	0.0	0.0	1308264.0			374508.0	0.0	0.0	14137677.0		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			614838.0			23195659.1		
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0			15376.9	0.0	0.0	582473.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			38966.5	0.0	0.0	1463387.6		
	ELMORE		0.0	0.0	0.0	0.0			636398.4	0.0	0.0	25420540.5		
	EMERSON		0.0	0.0	0.0	0.0			440110.2	0.0	0.0	16482575.9		
	IROQUOIS		0.0	0.0	0.0	0.0			101087.0	0.0	0.0	3788082.3		
	KINGSGATE		0.0	0.0	0.0	0.0			23299.3	0.0	0.0	889592.5		
	MONCHY		0.0	0.0	0.0	0.0			401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			155437.7	0.0	0.0	5886493.9		
TOTAL CONSTELLATION			0.0			0.0			1812667.1			69678962.9		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	0.0	0.0	0.0	0.0			57722.0	0.0	0.0	2195537.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À: October 2009 / Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0			14580.5	0.0	0.0	553330.0		
	KINGSGATE		14629.8	0.0	0.0	555200.9			143068.8	0.0	0.0	5421022.2		
TOTAL DEVON CANADA CORP.			14629.8			555200.9			157649.3			5974352.2		
DIRECT ENERGY	ELMORE	GO-43-08	5025.5	0.0	0.0	196848.8			64536.5	0.0	0.0	2527895.8		
	EMERSON		18352.3	0.0	0.0	683438.2			569252.0	0.0	0.0	21198946.6		
	IROQUOIS		564.2	0.0	0.0	20999.9			144988.6	0.0	0.0	5396474.4		
	MONCHY		8180.3	0.0	0.0	304468.9			217297.1	0.0	0.0	8087797.6		
	NAPIERVILLE		0.0	0.0	0.0	0.0			1.0	0.0	0.0	36.1		
	NIAGARA FALLS		178.7	0.0	0.0	6650.1			2668.3	0.0	0.0	99314.1		
	ST CLAIR		0.0	0.0	0.0	0.0			450.6	0.0	0.0	16777.4		
TOTAL DIRECT ENERGY			32300.9			1212405.9			999194.1			37327242.0		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0			141.0	0.0	0.0	5321.3		
	EAST HEREFORD		13213.0	0.0	0.0	498658.6			87180.0	0.0	0.0	3283610.3		
TOTAL DTE ENERGY TRADING			13213.0			498658.6			87321.0			3288931.7		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL DYNEGY			0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	44172.7	0.0	0.0	1643224.5			171473.5	0.0	0.0	6378814.3		
		GO-47-07	0.0	0.0	0.0	0.0			373143.6	0.0	0.0	13880942.2		
	IROQUOIS	GO-43-09	0.0	0.0	0.0	0.0			24733.0	0.0	0.0	920067.6		
		GO-47-07	0.0	0.0	0.0	0.0			26060.1	0.0	0.0	969435.7		
TOTAL DYNEGY GAS IMPORTS			44172.7			1643224.5			595410.2			22149259.9		
EAGLE ENERGY LP	ELMORE	GO-36-09	0.0	0.0	0.0	0.0			6030.3	0.0	0.0	236881.4		
		GO-37-07	0.0	0.0	0.0	0.0			1083.4	0.0	0.0	42393.4		
	EMERSON	GO-36-09	0.0	0.0	0.0	0.0			58528.9	0.0	0.0	2197176.0		
		GO-37-07	0.0	0.0	0.0	0.0			27043.1	0.0	0.0	1014824.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EAGLE ENERGY LP	HUNTINGDON	GO-36-09	0.0	0.0	0.0	0.0			9498.8	0.0	0.0	362725.0		
	KINGSGATE		0.0	0.0	0.0	0.0			1552.1	0.0	0.0	58978.7		
	MONCHY		0.0	0.0	0.0	0.0			235453.5	0.0	0.0	8826386.2		
		GO-37-07	0.0	0.0	0.0	0.0			86961.9	0.0	0.0	3265035.4		
TOTAL EAGLE ENERGY LP			0.0			0.0			426152.0			16004400.2		
EDF TRADING	ELMORE	GO-56-09	893.2	0.0	0.0	34843.7			893.2	0.0	0.0	34843.7		
	EMERSON		13053.0	0.0	0.0	489618.0			13053.0	0.0	0.0	489618.0		
	HUNTINGDON		1574.1	0.0	0.0	60209.3			1574.1	0.0	0.0	60209.3		
	KINGSGATE		3815.4	0.0	0.0	144718.1			3815.4	0.0	0.0	144718.1		
	MONCHY		4281.2	0.0	0.0	159988.4			4281.2	0.0	0.0	159988.4		
TOTAL EDF TRADING			23616.9			889377.6			23616.9			889377.6		
EMERA ENERGY INC.	CHIPPAWA	GO-27-08	8719.5	0.0	0.0	327068.4			35140.3	0.0	0.0	1318823.6		
	EAST HEREFORD		5740.0	0.0	0.0	215307.4			136112.4	0.0	0.0	5110636.0		
	EMERSON		0.0	0.0	0.0	0.0			7634.5	0.0	0.0	286446.4		
	IROQUOIS		0.0	0.0	0.0	0.0			468.4	0.0	0.0	17576.5		
	NIAGARA FALLS		1274.2	0.0	0.0	47795.2			78835.4	0.0	0.0	2963117.7		
	ST STEPHEN		41178.7	0.0	0.0	1638500.5			532816.7	0.0	0.0	21179921.2		
TOTAL EMERA ENERGY INC.			56912.4			2228671.6			791007.7			30876521.5		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52842.9	0.0	0.0	2104204.3			650934.1	0.0	0.0	25819958.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	29594.8	0.0	0.0	1192966.4			381180.5	0.0	0.0	15355544.6		
	EMERSON		7436.8	0.0	0.0	278325.5			129231.4	0.0	0.0	4839252.0		
	MONCHY		9151.2	0.0	0.0	341797.3			133762.6	0.0	0.0	5017171.3		
TOTAL ENBRIDGE GAS SERVICE			46182.8			1813089.2			644174.5			25211967.9		
ENCANA CORPORATION	ADEN	GO-21-08	17911.2	0.0	0.0	646415.2			225262.6	0.0	0.0	8116858.6		
	ELMORE		64652.9	0.0	0.0	2586115.2			792058.9	0.0	0.0	32502188.8		
	KINGSGATE		51228.9	0.0	0.0	1943112.2			463208.9	0.0	0.0	17579701.6		
	MONCHY		45560.5	0.0	0.0	1711708.0			742010.0	0.0	0.0	27944025.6		
TOTAL ENCANA CORPORATION			179353.5			6887350.6			2222540.4			86142774.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À: October 2009 / Octobre 2009

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			41364.0	0.0	0.0	1558595.5		
	NIAGARA FALLS		2701.0	0.0	0.0	101962.8			31536.0	0.0	0.0	1190484.0		
TOTAL ENERGYNORTH			6214.0			234332.6			72900.0			2749079.5		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			16577.6	0.0	0.0	619836.0		
	EMERSON		0.0	0.0	0.0	0.0			10296.9	0.0	0.0	384868.4		
	HUNTINGDON		981.2	0.0	0.0	37530.9			83472.5	0.0	0.0	3192859.6		
	IROQUOIS		264.1	0.0	0.0	9877.3			35237.3	0.0	0.0	1319645.0		
	KINGSGATE		42142.8	0.0	0.0	1599319.3			744047.1	0.0	0.0	28272800.1		
	MONCHY		7637.9	0.0	0.0	285275.6			486721.9	0.0	0.0	18305762.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			24101.4	0.0	0.0	912441.8		
	ST CLAIR		0.0	0.0	0.0	0.0			3124.2	0.0	0.0	117508.9		
TOTAL ENSERCO ENERGY			51026.0			1932003.1			1403578.9			53125722.5		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	17563.2	0.0	0.0	672672.1			97746.2	0.0	0.0	3743678.6		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			20674.0	0.0	0.0	778996.3		
	NIAGARA FALLS		1353.0	0.0	0.0	51075.8			15999.0	0.0	0.0	603962.3		
TOTAL ESSEX GAS COMP			3109.0			117241.8			36673.0			1382958.6		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	675261.7		
	MONCHY		0.0	0.0	0.0	0.0			39005.5	0.0	0.0	1467227.9		
		GO-81-09	0.0	0.0	0.0	0.0			9772.4	0.0	0.0	365194.6		
TOTAL FB ENERGY CANADA CRP			0.0			0.0			66431.8			2507684.1		
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0			17150.2	0.0	0.0	644829.1		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	3670.5	0.0	0.0	137313.4			42588.6	0.0	0.0	1595454.3		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			5924.4	0.0	0.0	223732.3		
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0			493.8	0.0	0.0	17628.7		
		GO-7-09	0.0	0.0	0.0	0.0			321.7	0.0	0.0	11484.7		
TOTAL HARVEST OPERATIONS			0.0			0.0			815.5			29113.4		
HUNT OIL	ELMORE	GO-45-09	9446.0	0.0	0.0	371983.5			38235.9	0.0	0.0	1505729.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUNT OIL	ELMORE	GO-62-07	0.0	0.0	0.0	0.0			76115.7	0.0	0.0	2997436.3		
TOTAL HUNT OIL			9446.0			371983.5			114351.6			4503166.1		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	1198284.5		
		GO-23-09	11.3	0.0	0.0	423.9			1928.8	0.0	0.0	72404.2		
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	213702.8		
		GO-23-09	971.9	0.0	0.0	36456.0			5765.4	0.0	0.0	216385.1		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	2028824.6		
		GO-23-09	0.0	0.0	0.0	0.0			3852.7	0.0	0.0	144627.0		
	ELMORE	GO-22-07	0.0	0.0	0.0	0.0			167145.8	0.0	0.0	6535400.5		
		GO-23-09	26805.0	0.0	0.0	1048075.5			164267.4	0.0	0.0	6422855.1		
	EMERSON	GO-22-07	0.0	0.0	0.0	0.0			56326.5	0.0	0.0	2116494.8		
		GO-23-09	21652.5	0.0	0.0	812185.2			90361.1	0.0	0.0	3391361.6		
	IROQUOIS	GO-22-07	0.0	0.0	0.0	0.0			76137.4	0.0	0.0	2859343.9		
		GO-23-09	4081.9	0.0	0.0	153112.1			65163.6	0.0	0.0	2445921.1		
	KINGSGATE	GO-22-07	0.0	0.0	0.0	0.0			27386.5	0.0	0.0	1042760.9		
		GO-23-09	9891.6	0.0	0.0	374990.6			40198.8	0.0	0.0	1527516.0		
	MONCHY	GO-22-07	0.0	0.0	0.0	0.0			606534.8	0.0	0.0	22868195.6		
		GO-23-09	100789.0	0.0	0.0	3766484.8			598204.7	0.0	0.0	22407301.5		
	NAPIERVILLE	GO-22-07	0.0	0.0	0.0	0.0			5306.2	0.0	0.0	199425.0		
		GO-23-09	655.7	0.0	0.0	24595.3			2165.4	0.0	0.0	81261.3		
	NIAGARA FALLS	GO-22-07	0.0	0.0	0.0	0.0			86377.7	0.0	0.0	3249699.1		
		GO-23-09	2345.5	0.0	0.0	87979.7			42936.3	0.0	0.0	1611672.5		
TOTAL HUSKY ENERGY			167204.4			6304303.0			2131627.1			80633436.9		
IGI RESOURCES	HUNTINGDON	GO-16-08	182968.1	0.0	0.0	6952787.8			1910788.9	0.0	0.0	72609978.2		
	KINGSGATE		0.0	0.0	0.0	0.0			350429.6	0.0	0.0	13316324.8		
TOTAL IGI RESOURCES			182968.1			6952787.8			2261218.5			85926303.0		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0			4281.5	0.0	0.0	160967.5		
	EMERSON		0.0	0.0	0.0	0.0			3181.6	0.0	0.0	119184.3		
	IROQUOIS		0.0	0.0	0.0	0.0			3786.9	0.0	0.0	142214.2		
	MONCHY		0.0	0.0	0.0	0.0			21891.1	0.0	0.0	823415.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À: October 2009 / Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY CANA	PHILIPSBURG	GO-136-08	0.0	0.0	0.0	0.0			16284.3	0.0	0.0	611652.4		
TOTAL INTEGRYS ENERGY CANA			0.0			0.0			49425.4			1857433.9		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	7405.9	0.0	0.0	277795.3			40903.9	0.0	0.0	1534490.3		
	IROQUOIS		0.0	0.0	0.0	0.0			2115.2	0.0	0.0	79670.9		
	NIAGARA FALLS		379.7	0.0	0.0	14242.5			18885.0	0.0	0.0	710696.8		
	ST CLAIR		0.0	0.0	0.0	0.0			12776.2	0.0	0.0	479694.7		
TOTAL INTEGRYS ENERGY SER			7785.6			292037.8			74680.3			2804552.6		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	0.0	0.0	0.0	0.0			14740.5	0.0	0.0	553748.3		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			18804.2	0.0	0.0	719260.7		
ITERATION ENERGY	ADEN	GO-135-08	81.3	0.0	0.0	2935.7			1763.5	0.0	0.0	69161.0		
JP VENTURES ENERGY	EAST HEREFORD	GO-68-08	0.0	0.0	0.0	0.0			1763.6	0.0	0.0	65993.9		
	EMERSON		0.0	0.0	0.0	0.0			18467.6	0.0	0.0	690857.8		
	IROQUOIS		3841.9	0.0	0.0	143687.1			96640.2	0.0	0.0	3613040.3		
	NIAGARA FALLS		1867.1	0.0	0.0	70389.7			14188.2	0.0	0.0	533373.3		
	ST CLAIR		0.0	0.0	0.0	0.0			6932.2	0.0	0.0	260285.8		
TOTAL JP VENTURES ENERGY			5709.0			214076.7			137991.8			5163551.1		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL JPMCCC			0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67934.0	0.0	0.0	2559753.1			799785.0	0.0	0.0	30135899.0		
	NIAGARA FALLS		2208.0	0.0	0.0	83197.4			26076.0	0.0	0.0	982543.7		
TOTAL KEYSPAN GAS EAST			70142.0			2642950.6			825861.0			31118442.7		
MACQUARIE COOK	CHIPPAWA	GO-149-08	359.1	0.0	0.0	13574.0			4643.0	0.0	0.0	175505.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3078.5	0.0	0.0	116367.3		
	ELMORE		115206.0	0.0	0.0	4354788.2			890854.4	0.0	0.0	33674293.8		
	EMERSON		39766.8	0.0	0.0	1502736.1			136470.1	0.0	0.0	5158120.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008 TO October 2009
MOIS: Novembre 2008 À Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MACQUARIE COOK	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	2.8	0.0	0.0	105.8			11451.5	0.0	0.0	432866.7		
	KINGSGATE		0.0	0.0	0.0	0.0			464.9	0.0	0.0	17573.2		
	MONCHY		10708.0	0.0	0.0	404762.4			68094.3	0.0	0.0	2573965.2		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	3420.0	0.0	0.0	129302.9			68191.2	0.0	0.0	2577654.3		
	ST CLAIR		0.0	0.0	0.0	0.0			460.5	0.0	0.0	17406.9		
TOTAL MACQUARIE COOK			169462.7			6405269.4			1188472.7			44923846.3		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	0.0	0.0	0.0	0.0			25367.5	0.0	0.0	944685.7		
	IROQUOIS		0.0	0.0	0.0	0.0			13603.1	0.0	0.0	506579.5		
	MONCHY		0.0	0.0	0.0	0.0			176594.7	0.0	0.0	6576386.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			41035.6	0.0	0.0	1528165.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			567.4	0.0	0.0	21130.0		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			257168.3			9576947.9		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	2900.8	0.0	0.0	108575.8			27000.7	0.0	0.0	1011212.8		
MONTANA-DAKOTA	MONCHY	GO-20-09	8672.4	0.0	0.0	324087.6			42782.6	0.0	0.0	1588520.7		
		GO-35-07	0.0	0.0	0.0	0.0			59264.4	0.0	0.0	2214015.7		
TOTAL MONTANA-DAKOTA			8672.4			324087.6			102047.0			3802536.3		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			10339.0	0.0	0.0	389573.5		
NATIONAL FUEL	CHIPPAWA	GO-37-08	6713.0	0.0	0.0	251804.6			112120.8	0.0	0.0	4210267.6		
	NAPIERVILLE		27.3	0.0	0.0	1024.0			437.4	0.0	0.0	16430.0		
	NIAGARA FALLS		21811.5	0.0	0.0	818149.3			218579.1	0.0	0.0	8213972.6		
TOTAL NATIONAL FUEL			28551.8			1070978.0			331137.3			12440670.2		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4464.5	0.0	0.0	168758.1			33238.9	0.0	0.0	1256430.4		
		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		
	NIAGARA FALLS	GO-32-09	37677.0	0.0	0.0	1424190.6			234546.9	0.0	0.0	8865872.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL GAS	NIAGARA FALLS	GO-9-07	0.0	0.0	0.0	0.0			120692.8	0.0	0.0	4562187.7		
TOTAL NATIONAL FUEL GAS			42141.5			1592948.7			472902.1			17875699.0		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	4050.0	0.0	0.0	151389.0			5900.3	0.0	0.0	220553.2		
NEXEN INC.	CHIPPAWA	GO-147-08	4344.2	0.0	0.0	163863.2			116236.8	0.0	0.0	4392427.5		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	37966.3	0.0	0.0	1518652.0			439607.0	0.0	0.0	17584280.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	117110.1	0.0	0.0	4382259.7			1496473.9	0.0	0.0	56020331.3		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	165.5	0.0	0.0	6330.4			1255.7	0.0	0.0	48030.5		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	58580.0	0.0	0.0	2190892.1			805820.1	0.0	0.0	30162055.9		
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	23819.8	0.0	0.0	903961.4			284361.1	0.0	0.0	10802914.9		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	26278.1	0.0	0.0	981487.0			545264.6	0.0	0.0	20586672.5		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	48944.5	0.0	0.0	1845207.7			1203362.1	0.0	0.0	45411159.5		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
	ST CLAIR	GO-147-08	0.0	0.0	0.0	0.0			9290.8	0.0	0.0	348864.8		
TOTAL NEXEN INC.			317208.5			11992653.5			5487375.5			207475237.0		
NEXTERA PREV: FPL	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0			1935.6	0.0	0.0	74540.0		
	EMERSON		0.0	0.0	0.0	0.0			30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0			12392.9	0.0	0.0	484766.8		
	KINGSGATE	GO-116-09	15372.9	0.0	0.0	584170.2			15372.9	0.0	0.0	584170.2		
		GO-69-07	0.0	0.0	0.0	0.0			172078.0	0.0	0.0	6467215.4		
	MONCHY		0.0	0.0	0.0	0.0			29499.4	0.0	0.0	1268803.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			32483.7	0.0	0.0	1255591.8		
TOTAL NEXTERA PREV: FPL			15372.9			584170.2			293767.7			11276289.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2009 / Octobre 2009 — MONTH: MOIS: November 2008 / Novembre 2008 — TO / À October 2009 / Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0			3236.5	0.0	0.0	121330.7		
	EMERSON		0.0	0.0	0.0	0.0			1925.6	0.0	0.0	72327.5		
	IROQUOIS		22730.3	0.0	0.0	852613.5			295685.6	0.0	0.0	11096574.7		
	MONCHY		11005.0	0.0	0.0	411256.8			127602.8	0.0	0.0	4783960.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			70717.1	0.0	0.0	2658190.4		
TOTAL NJR ENERGY			33735.3			1263870.4			499167.6			18732384.0		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	18.3	0.0	0.0	686.4			18.3	0.0	0.0	686.4		
	NIAGARA FALLS		7.3	0.0	0.0	273.8			1876.4	0.0	0.0	70383.6		
TOTAL NOCO ENERGY CORP.			25.6			960.3			1894.7			71070.0		
NW NATURAL GAS	HUNTINGDON	GO-91-07	41791.3	0.0	0.0	1598517.2			562665.8	0.0	0.0	21521966.9		
	KINGSGATE		0.0	0.0	0.0	0.0			23599.2	0.0	0.0	899449.6		
TOTAL NW NATURAL GAS			41791.3			1598517.2			586265.0			22421416.4		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			175775.0	0.0	0.0	6623202.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	52.3	0.0	0.0	1973.5			1114.5	0.0	0.0	42134.4		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	456.5	0.0	0.0	20186.4			5218.8	0.0	0.0	230987.9		
OXY ENERGY CANADA	EMERSON	GO-60-07	0.0	0.0	0.0	0.0			58427.6	0.0	0.0	2202135.0		
		GO-89-09	0.0	0.0	0.0	0.0			1959.4	0.0	0.0	74242.8		
	HUNTINGDON	GO-60-07	0.0	0.0	0.0	0.0			361599.6	0.0	0.0	13628687.3		
		GO-89-09	24148.1	0.0	0.0	910141.9			73198.2	0.0	0.0	2754426.3		
	KINGSGATE	GO-60-07	0.0	0.0	0.0	0.0			405964.9	0.0	0.0	15300816.5		
		GO-89-09	78900.4	0.0	0.0	2973756.0			219026.3	0.0	0.0	8255100.6		
	MONCHY	GO-60-07	0.0	0.0	0.0	0.0			153102.2	0.0	0.0	5770421.3		
		GO-89-09	4514.7	0.0	0.0	170159.0			38939.4	0.0	0.0	1467625.6		
TOTAL OXY ENERGY CANADA			107563.2			4054056.9			1312217.6			49453455.4		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	13075.7	0.0	0.0	490600.3			150697.2	0.0	0.0	5675950.3		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	517200.4	0.0	0.0	19617411.3			5544919.3	0.0	0.0	210430795.4		
PETRO-CANADA	ELMORE	GO-87-07	90281.8	0.0	0.0	3599535.3			1112345.8	0.0	0.0	44240685.6		
	KINGSGATE		24312.0	0.0	0.0	922640.4			283187.5	0.0	0.0	10750355.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À: October 2009 / Octobre 2009

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
PETRO-CANADA	MONCHY	GO-87-07	53756.1	0.0	0.0	2007790.3			629426.1	0.0	0.0	23640236.5		
TOTAL PETRO-CANADA			168349.9			6529965.9			2024959.4			78631277.6		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	78760.6	0.0	0.0	3208361.6			971432.8	0.0	0.0	39596054.8		
PORTLAND G.E.	HUNTINGDON	GO-102-07	34403.7	0.0	0.0	1305620.4			302065.3	0.0	0.0	11463378.4		
	KINGSGATE		31741.9	0.0	0.0	1204605.1			310330.3	0.0	0.0	11777035.1		
TOTAL PORTLAND G.E.			66145.6			2510225.6			612395.6			23240413.5		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	0.0	0.0	0.0	0.0			79281.7	0.0	0.0	2965929.7		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	23969.8	0.0	0.0	916844.9			136420.8	0.0	0.0	5218095.6		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		
		GO-8-09	14811.7	0.0	0.0	561511.5			85446.5	0.0	0.0	3246520.1		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL POWEREX			38781.5			1478356.4			612416.7			23153371.9		
PPM ENERGY CANADA	ELMORE	GO-10-08	165659.0	0.0	0.0	6719129.3			2213055.0	0.0	0.0	89683508.3		
	EMERSON		0.0	0.0	0.0	0.0			59064.0	0.0	0.0	2386776.2		
	HUNTINGDON		13924.0	0.0	0.0	532593.0			255934.9	0.0	0.0	9789509.9		
	KINGSGATE		55513.0	0.0	0.0	2106718.4			816061.6	0.0	0.0	31038102.9		
TOTAL PPM ENERGY CANADA			235096.0			9358440.7			3344115.5			132897897.3		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	27665.5	0.0	0.0	1055715.5			196204.4	0.0	0.0	7487159.9		
TOTAL PROGAS			27665.5			1055715.5			432234.8			16494079.9		
PUGET SOUND	HUNTINGDON	GO-19-08	157136.7	0.0	0.0	6010478.8			1807020.7	0.0	0.0	69118541.8		
	KINGSGATE		58273.5	0.0	0.0	2210313.9			706917.4	0.0	0.0	26830551.4		
TOTAL PUGET SOUND			215410.2			8220792.6			2513938.1			95949093.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-119-08	267.2	0.0	0.0	9352.0			3399.5	0.0	0.0	118982.5		
REPSOL	BRUNSWICK	GO-5-08	144623.5	0.0	0.0	5715520.8			470804.4	0.0	0.0	18606188.5		
	ST STEPHEN		84424.9	0.0	0.0	3336472.1			927500.5	0.0	0.0	36679519.5		
TOTAL REPSOL			229048.4			9051992.9			1398304.9			55285708.1		
RG&E	CHIPPAWA	GO-85-07	15264.6	0.0	0.0	576543.9			340517.8	0.0	0.0	12861357.5		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	53.2	0.0	0.0	1989.7			259360.9	0.0	0.0	9769634.6		
SELKIRK	IROQUOIS	GO-112-07	14327.7	0.0	0.0	537575.3			202959.9	0.0	0.0	7615198.8		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	26017.0	0.0	0.0	980840.9			532911.0	0.0	0.0	20093229.7		
	EMERSON		308.0	0.0	0.0	11522.3			21208.0	0.0	0.0	793742.5		
	HUNTINGDON		84329.0	0.0	0.0	3154747.9			494592.0	0.0	0.0	18540913.7		
	IROQUOIS		18797.0	0.0	0.0	703007.8			852912.0	0.0	0.0	31934364.7		
	KINGSGATE		12275.0	0.0	0.0	459207.7			222954.0	0.0	0.0	8356950.4		
	MONCHY		2580.0	0.0	0.0	96517.8			104265.0	0.0	0.0	3900894.0		
	NIAGARA FALLS		35381.0	0.0	0.0	1333863.7			401898.0	0.0	0.0	15161105.0		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL SEMPRA ENERGY TRADIN			179687.0			6739708.2			2631365.0			98804772.3		
SEQUENT ENERGY	EMERSON	GO-48-08	6223.6	0.0	0.0	232762.6			72690.9	0.0	0.0	2718639.8		
	HUNTINGDON		6.6	0.0	0.0	246.8			85930.5	0.0	0.0	3213800.8		
	IROQUOIS		8745.1	0.0	0.0	327066.8			209452.4	0.0	0.0	7833520.1		
	KINGSGATE		0.0	0.0	0.0	0.0			89572.2	0.0	0.0	3350000.4		
	MONCHY		20949.5	0.0	0.0	783511.3			346912.6	0.0	0.0	12974531.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15892.5	0.0	0.0	594379.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			871.4	0.0	0.0	32590.4		
	ST CLAIR		0.0	0.0	0.0	0.0			974.9	0.0	0.0	36461.3		
TOTAL SEQUENT ENERGY			35924.8			1343587.6			822297.4			30753924.0		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
		GO-19-09	8052.3	0.0	0.0	313878.7			38443.6	0.0	0.0	1483930.4		
	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2009 / Octobre 2009 — MONTH: MOIS: November 2008 / Novembre 2008 — TO / À October 2009 / Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	CHIPPAWA	GO-19-09	10283.7	0.0	0.0	387078.5			111901.9	0.0	0.0	4219230.9		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	1525.6	0.0	0.0	57011.7			2083.5	0.0	0.0	77876.1		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	2460.0	0.0	0.0	91930.2			158783.7	0.0	0.0	5943244.7		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	1254.6	0.0	0.0	48904.3			10259.6	0.0	0.0	400214.7		
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	202349.7	0.0	0.0	7559784.9			1882625.5	0.0	0.0	70366229.2		
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
		GO-19-09	93489.4	0.0	0.0	3575969.6			746572.7	0.0	0.0	28556405.8		
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	19824.0	0.0	0.0	740624.7			231362.0	0.0	0.0	8646837.1		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
		GO-19-09	102567.4	0.0	0.0	3892432.9			962264.2	0.0	0.0	36517927.1		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
		GO-19-09	35942.1	0.0	0.0	1342437.4			754056.3	0.0	0.0	28073641.2		
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
		GO-19-09	4537.9	0.0	0.0	169535.9			75402.7	0.0	0.0	2819620.6		
	NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
		GO-19-09	23802.5	0.0	0.0	895926.1			364868.2	0.0	0.0	13740903.8		
	PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
		GO-19-09	1949.6	0.0	0.0	72837.1			30930.3	0.0	0.0	1168307.5		
	SIERRA		222.9	0.0	0.0	8327.5			1658.9	0.0	0.0	62222.6		
	ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
		GO-19-09	0.0	0.0	0.0	0.0			2643.5	0.0	0.0	99073.7		
	ST STEPHEN	GO-131-06	0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2		
		GO-19-09	56859.5	0.0	0.0	2149289.1			571456.3	0.0	0.0	21601047.7		
TOTAL SHELL ENERGY NORTH			565121.2			21305968.4			7040270.3			265183446.9		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2009 / Octobre 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À October 2009 / Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SMUD	KINGSGATE	GO-26-08	45323.3	0.0	0.0	1718206.3			611633.4	0.0	0.0	23201759.5		
SOCAL	KINGSGATE	GO-1-09	46188.0	0.0	0.0	1751910.9			394502.0	0.0	0.0	14964597.7		
		GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL SOCAL			46188.0			1751910.9			517314.0			19628814.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	21385.0	0.0	0.0	805786.8			303390.0	0.0	0.0	11431735.3		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	47.0	0.0	0.0	1772.8			13741.4	0.0	0.0	520324.4		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
		GO-146-08	226.0	0.0	0.0	8450.1			1549.0	0.0	0.0	57919.3		
	EAST HEREFORD		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4378.1		
	IROQUOIS	GO-128-06	0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
		GO-146-08	0.0	0.0	0.0	0.0			354.0	0.0	0.0	13207.7		
	NAPIERVILLE	GO-128-06	0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	198.0	0.0	0.0	7405.2			2517.9	0.0	0.0	94390.1		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	0.0	0.0	0.0	0.0			16411.4	0.0	0.0	620778.9		
TOTAL SPRAGUE ENERGY			471.0			17628.2			46750.7			1767981.5		
ST.LAWRENCE	CORNWALL	GO-132-08	6910.1	0.0	0.0	258368.6			44340.7	0.0	0.0	1658874.0		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	253.9	0.0	0.0	9493.3			6447.8	0.0	0.0	241317.7		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	0.0	0.0	0.0	0.0			11994.3	0.0	0.0	448531.7		
TOTAL ST.LAWRENCE			7164.0			267862.0			104953.1			3936866.3		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0			210841.7	0.0	0.0	8404823.6		
		GO-50-09	31326.6	0.0	0.0	1253064.0			190098.1	0.0	0.0	7604280.7		
	IROQUOIS	GO-24-07	0.0	0.0	0.0	0.0			14878.6	0.0	0.0	559831.1		
		GO-50-09	0.0	0.0	0.0	0.0			9146.1	0.0	0.0	343432.7		
	KINGSGATE	GO-24-07	0.0	0.0	0.0	0.0			175989.5	0.0	0.0	6678856.9		
		GO-50-09	27998.1	0.0	0.0	1061967.9			198292.6	0.0	0.0	7534136.7		
	MONCHY	GO-24-07	0.0	0.0	0.0	0.0			19580.7	0.0	0.0	744046.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

TO / À: October 2009 / Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR ENERGY	MONCHY	GO-50-09	3718.5	0.0	0.0	139592.5			134805.3	0.0	0.0	5066439.9		
TOTAL SUNCOR ENERGY			63043.2			2454624.4			953632.6			36935848.6		
TALISMAN	ELMORE	GO-33-09	36319.5	0.0	0.0	1805079.2			182978.3	0.0	0.0	7740799.3		
		GO-46-07	0.0	0.0	0.0	0.0			247636.3	0.0	0.0	10277227.4		
TOTAL TALISMAN			36319.5			1805079.2			430614.6			18018026.7		
TCPL	EMERSON	GO-105-07	1479.4	0.0	0.0	55359.1			106436.4	0.0	0.0	3983212.8		
TENASKA MARKETING	CARDSTON	GO-75-07	4356.9	0.0	0.0	166695.0			110561.5	0.0	0.0	4334533.1		
	CHIPPAWA		0.0	0.0	0.0	0.0			9836.5	0.0	0.0	369073.6		
	CORNWALL		0.0	0.0	0.0	0.0			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		186.1	0.0	0.0	6962.0			135265.5	0.0	0.0	5070397.3		
	EMERSON		81130.4	0.0	0.0	3035899.4			1314087.0	0.0	0.0	49199948.3		
	HUNTINGDON		25706.5	0.0	0.0	961423.1			342419.2	0.0	0.0	12806478.6		
	IROQUOIS		56566.4	0.0	0.0	2115583.4			980438.0	0.0	0.0	36688163.4		
	KINGSGATE		38670.0	0.0	0.0	1467526.5			586434.2	0.0	0.0	22236944.1		
	MONCHY		127552.1	0.0	0.0	4764070.7			1596713.4	0.0	0.0	59423605.1		
	NIAGARA FALLS		2399.5	0.0	0.0	90461.2			136860.5	0.0	0.0	5167083.6		
	NORTH PORTAL		0.0	0.0	0.0	0.0			7430.3	0.0	0.0	311775.4		
	ST CLAIR		187.2	0.0	0.0	7035.0			15242.1	0.0	0.0	572490.1		
TOTAL TENASKA MARKETING			336755.1			12615656.4			5236562.2			196228426.9		
TERASEN GAS	HUNTINGDON	GO-54-09	3.1	0.0	0.0	118.6			4.2	0.0	0.0	160.7		
		GO-65-07	0.0	0.0	0.0	0.0			34.5	0.0	0.0	1319.6		
	KINGSGATE	GO-54-09	17707.4	0.0	0.0	677308.1			57567.7	0.0	0.0	2201964.5		
		GO-65-07	0.0	0.0	0.0	0.0			47134.9	0.0	0.0	1802909.9		
TOTAL TERASEN GAS			17710.5			677426.6			104741.3			4006354.7		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	106955.8		
		GO-34-09	3457.3	0.0	0.0	132242.1			64595.1	0.0	0.0	2470762.6		
TOTAL TRANSALTA			3457.3			132242.1			67391.3			2577718.4		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	1717087.6		
TRUE ENERGY	ADEN	GO-17-09	339.8	0.0	0.0	12531.8			3889.8	0.0	0.0	143219.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRUE ENERGY	ADEN	GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
TOTAL TRUE ENERGY			339.8			12531.8			4334.0			159508.1		
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			817.5	0.0	0.0	30590.8		
	EMERSON		6513.1	0.0	0.0	243720.2			93783.0	0.0	0.0	3509359.7		
	HUNTINGDON		1666.3	0.0	0.0	63736.0			25131.2	0.0	0.0	961268.4		
	KINGSGATE		1036.0	0.0	0.0	39274.8			20526.6	0.0	0.0	785701.9		
	NIAGARA FALLS		9112.8	0.0	0.0	341001.0			108391.2	0.0	0.0	4055998.5		
TOTAL U.S. GYPSUM			18328.2			687731.9			248649.5			9342919.3		
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0			65330.3	0.0	0.0	2448470.1		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	16016.2	0.0	0.0	605412.3			150730.8	0.0	0.0	5697624.1		
	IROQUOIS		0.0	0.0	0.0	0.0			1172.8	0.0	0.0	44331.8		
	MONCHY		0.0	0.0	0.0	0.0			28631.2	0.0	0.0	1082259.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3764.6	0.0	0.0	142301.9		
	ST CLAIR		0.0	0.0	0.0	0.0			10927.4	0.0	0.0	413055.7		
TOTAL UNITED ENERGY TRADIN			16016.2			605412.3			195226.8			7379572.9		
VERMONT GAS	PHILIPSBURG	GO-111-07	18319.4	0.0	0.0	685145.6			244805.2	0.0	0.0	9181409.4		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			382075.3	0.0	0.0	14315772.2		
	MONCHY		87974.7	0.0	0.0	3285854.9			448931.2	0.0	0.0	16763903.5		
TOTAL VITOL			87974.7			3285854.9			831006.5			31079675.7		
WEYERHAEUSER	HUNTINGDON	GO-129-07	6118.0	0.0	0.0	234013.5			76468.3	0.0	0.0	2924912.5		
YANKEE GAS	IROQUOIS	GO-111-08	32316.0	0.0	0.0	1217666.9			371638.0	0.0	0.0	14003324.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8		
TOTAL YANKEE GAS			32316.0			1217666.9			393407.0			14825104.6		
*TOTAL LENGTH SHORT TERM			6651788.1			254388363.5	988729887	3.89	92231787.4			3519449157.1	17238186806	4.90
*TOTAL			6780818.2			259254101.9	1008794001	3.89	93764734.3			3577275538.6	17517397664	4.90

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	222.7	0.0	0.0	8409.2			2217.7	0.0	0.0	83833.3		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1125.2	0.0	0.0	42285.0			13215.5	0.0	0.0	496523.9		
	OJIBWAY (WINDSOR)		83.3	0.0	0.0	3130.4			842.2	0.0	0.0	31650.6		
TOTAL ALTAGAS/ALTAGAS LP			1208.5			45415.4			14057.7			528174.5		
AVISTA CORP	HUNTINGDON	GO-33-08	2976.2	0.0	0.0	113839.7			51593.6	0.0	0.0	1973455.2		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	9085.4	0.0	0.0	342883.0			30902.8	0.0	0.0	1168537.1		
BP CANADA	COURTRIGHT	GO-100-07	31453.5	0.0	0.0	1187369.6			779931.9	0.0	0.0	29746375.0		
	OJIBWAY (WINDSOR)		22531.9	0.0	0.0	851705.8			170413.2	0.0	0.0	6441618.8		
	SARNIA		93784.8	0.0	0.0	3524433.0			1433279.0	0.0	0.0	53845596.8		
TOTAL BP CANADA			147770.2			5563508.4			2383624.1			90033590.6		
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0			84646.8	0.0	0.0	3152247.0		
		GO-79-09	13861.8	0.0	0.0	516213.5			52290.7	0.0	0.0	1947305.8		
	HUNTINGDON	GO-45-07	0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
		GO-79-09	0.0	0.0	0.0	0.0			85.0	0.0	0.0	3202.8		
	OJIBWAY (WINDSOR)	GO-45-07	0.0	0.0	0.0	0.0			1940.7	0.0	0.0	72271.7		
	SAULT STE MARIE	GO-79-09	4656.3	0.0	0.0	175449.4			4656.3	0.0	0.0	175449.4		
	ST CLAIR	GO-45-07	0.0	0.0	0.0	0.0			518009.0	0.0	0.0	19290656.0		
		GO-79-09	66350.7	0.0	0.0	2470900.2			137456.6	0.0	0.0	5118884.0		
TOTAL CARGILL, INC.			84868.8			3162563.0			802160.7			29874552.0		
CITIGROUP	ST CLAIR	GO-11-09	561.5	0.0	0.0	21101.2			6326.8	0.0	0.0	237682.3		
		GO-28-07	0.0	0.0	0.0	0.0			21820.2	0.0	0.0	818507.8		
TOTAL CITIGROUP			561.5			21101.2			28147.0			1056190.1		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			53464.6	0.0	0.0	2004198.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: October 2009 Octobre 2009						MONTH: MOIS: November 2008 Novembre 2008			TO À October 2009 Octobre 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	ST CLAIR	GO-126-08	13079.2	0.0	0.0	490600.8			118424.9	0.0	0.0	4448336.1		
TOTAL CONOCOPHILLIPS C ULC			13079.2			490600.8			197254.5			7403468.7		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	5363.5	0.0	0.0	202472.9			80418.7	0.0	0.0	3056419.2		
	OJIBWAY (WINDSOR)		11966.3	0.0	0.0	452327.6			154755.2	0.0	0.0	5848259.0		
	SARNIA		15245.9	0.0	0.0	571722.0			429799.5	0.0	0.0	16117481.6		
	SAULT STE MARIE		2460.1	0.0	0.0	92251.9			35280.9	0.0	0.0	1323031.9		
TOTAL DIRECT ENERGY			35035.8			1318774.4			700254.2			26345191.7		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	31653.0	0.0	0.0	1194584.3			402723.0	0.0	0.0	15198766.7		
	OJIBWAY (WINDSOR)		8667.0	0.0	0.0	327092.6			128470.0	0.0	0.0	4848458.0		
TOTAL DTE ENERGY TRADING			40320.0			1521676.9			531193.0			20047224.7		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	0.0	0.0	0.0	0.0			133392.0	0.0	0.0	4967518.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	6894.7	0.0	0.0	258068.6			34580.0	0.0	0.0	1302485.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			2140.3	0.0	0.0	85034.1		
TOTAL EMERA ENERGY INC.			6894.7			258068.6			36720.3			1387519.4		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	264706.2	0.0	0.0	9992659.1			3036769.4	0.0	0.0	115437050.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	100637.9	0.0	0.0	3799080.7			1284793.3	0.0	0.0	48872177.5		
	ST CLAIR		3323.7	0.0	0.0	124904.7			63006.3	0.0	0.0	2370285.2		
TOTAL ENBRIDGE GAS SERVICE			103961.6			3923985.4			1347799.6			51242462.6		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			10178.4	0.0	0.0	389520.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			21200.2	0.0	0.0	795643.6		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			2200.8	0.0	0.0	82522.7		
	ST CLAIR		556.2	0.0	0.0	20996.6			121520.9	0.0	0.0	4621212.1		
TOTAL ENSERCO ENERGY			556.2			20996.6			155100.3			5888898.6		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	3788.1	0.0	0.0	141788.6			7506.1	0.0	0.0	282217.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	0.0	0.0	0.0	0.0			7505.9	0.0	0.0	280336.5		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	0.0	0.0	0.0	0.0			37698.2	0.0	0.0	1419269.2		
	ST CLAIR		16423.6	0.0	0.0	616049.2			371049.2	0.0	0.0	13943246.2		
TOTAL INTEGRYS ENERGY SER			16423.6			616049.2			408747.4			15362515.4		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	5267.4	0.0	0.0	197948.9			28415.5	0.0	0.0	1065542.3		
JPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0			5371.2	0.0	0.0	201205.1		
MACQUARIE COOK	ST CLAIR	GO-150-08	0.0	0.0	0.0	0.0			8305.3	0.0	0.0	311132.1		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0			15339.5	0.0	0.0	571243.0		
	ST CLAIR		747.9	0.0	0.0	27851.8			65508.1	0.0	0.0	2439521.8		
TOTAL MERRILL LYNH COM CDA			747.9			27851.8			80847.6			3010764.8		
MICHCON	COURTRIGHT	GO-13-08	43320.3	0.0	0.0	1635341.3			504964.5	0.0	0.0	19191484.7		
	SARNIA		0.0	0.0	0.0	0.0			22791.1	0.0	0.0	863824.6		
	ST CLAIR		0.0	0.0	0.0	0.0			219105.0	0.0	0.0	8359337.0		
TOTAL MICHCON			43320.3			1635341.3			746860.6			28414646.4		
NEXEN INC.	COURTRIGHT	GO-148-08	19850.8	0.0	0.0	749367.7			344818.8	0.0	0.0	13102386.4		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	15503.6	0.0	0.0	575183.5			156477.4	0.0	0.0	5801679.2		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	31228.4	0.0	0.0	1179184.3			317582.3	0.0	0.0	11986634.1		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	39820.3	0.0	0.0	1496446.9			884885.2	0.0	0.0	33282128.2		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	GO-148-08	0.0	0.0	0.0	0.0			39377.8	0.0	0.0	1474337.9		
TOTAL NEXEN INC.			106403.1			4000182.5			1957624.0			73738908.5		
NJR ENERGY	COURTRIGHT	GO-18-08	32732.5	0.0	0.0	1227796.0			188002.9	0.0	0.0	7048985.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
	SARNIA		991.5	0.0	0.0	37191.2			11379.4	0.0	0.0	426600.3		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			42534.8	0.0	0.0	1609774.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	ST CLAIR	GO-18-08	0.0	0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6		
TOTAL NJR ENERGY			33724.0			1264987.2			347252.2			13052111.9		
ONEOK ENERGY	COURTRIGHT	GO-86-07	41556.7	0.0	0.0	1568765.4			433192.8	0.0	0.0	16529299.9		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	653.7	0.0	0.0	24676.0			6023.2	0.0	0.0	228618.9		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	0.0	0.0	0.0	0.0			48370.0	0.0	0.0	1823066.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		
	SARNIA		0.0	0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
		GO-90-09	1399.7	0.0	0.0	52754.7			1679.6	0.0	0.0	63305.6		
TOTAL OXY ENERGY CANADA			1399.7			52754.7			63252.9			2384000.6		
POWEREX	HUNTINGDON	GO-9-09	0.0	0.0	0.0	0.0			539.5	0.0	0.0	20635.9		
	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
		GO-9-09	0.0	0.0	0.0	0.0			71422.6	0.0	0.0	2681426.0		
TOTAL POWEREX			0.0			0.0			339310.2			12775166.5		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		2735.0	0.0	0.0	103656.5			41001.0	0.0	0.0	1553938.0		
	ST CLAIR		0.0	0.0	0.0	0.0			80496.0	0.0	0.0	3062981.9		
TOTAL PPM ENERGY CANADA			2735.0			103656.5			121818.0			4629198.1		
PUGET SOUND	HUNTINGDON	GO-53-07	0.0	0.0	0.0	0.0			41435.5	0.0	0.0	1584907.9		
REPSOL	ST STEPHEN	GO-51-09	0.0	0.0	0.0	0.0			31867.4	0.0	0.0	1259398.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2372.0	0.0	0.0	89543.0			27456.3	0.0	0.0	1043409.3		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
		GO-18-09	4831.5	0.0	0.0	180843.0			5677.8	0.0	0.0	212494.7		
	OJIBWAY (WINDSOR)	GO-18-07	0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
		GO-18-09	0.0	0.0	0.0	0.0			6.1	0.0	0.0	228.1		
	SARNIA	GO-18-07	0.0	0.0	0.0	0.0			30722.3	0.0	0.0	1149014.1		
		GO-18-09	262.1	0.0	0.0	9810.4			1404.5	0.0	0.0	52536.2		
	ST CLAIR	GO-18-07	0.0	0.0	0.0	0.0			118945.0	0.0	0.0	4448543.2		
		GO-18-09	1229.2	0.0	0.0	45972.1			60010.8	0.0	0.0	2244404.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SEQUENT ENERGY			6322.8			236625.5			228365.6			8541026.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			108424.3	0.0	0.0	4093366.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			20236.3	0.0	0.0	761400.2		
	SARNIA/BLUE WATER		4683.7	0.0	0.0	175732.4			109920.8	0.0	0.0	4138046.6		
	SAULT STE MARIE		16612.6	0.0	0.0	623304.8			16612.6	0.0	0.0	623304.8		
	ST CLAIR		87327.1	0.0	0.0	3269526.5			1656186.7	0.0	0.0	62195364.3		
	ST STEPHEN		0.0	0.0	0.0	0.0			21743.7	0.0	0.0	821911.8		
TOTAL SHELL ENERGY NORTH			108623.4			4068563.7			1965431.8			73869152.4		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			129.5	0.0	0.0	4843.3		
		GO-21-07	0.0	0.0	0.0	0.0			11571.2	0.0	0.0	434932.2		
TOTAL ST.LAWRENCE			0.0			0.0			11700.7			439775.5		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	1774.7	0.0	0.0	66994.9			13408.2	0.0	0.0	510084.6		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			251.2	0.0	0.0	9495.4		
TENASKA MARKETING	COURTRIGHT	GO-76-07	20114.5	0.0	0.0	759322.4			489480.5	0.0	0.0	18706287.1		
	HUNTINGDON		1319.4	0.0	0.0	49345.6			39162.5	0.0	0.0	1464677.6		
	LOOMIS		9760.0	0.0	0.0	361998.4			168219.1	0.0	0.0	6250032.1		
	OJIBWAY (WINDSOR)		5290.2	0.0	0.0	197853.5			129942.3	0.0	0.0	4875573.5		
	ST CLAIR		23685.6	0.0	0.0	887973.2			570554.3	0.0	0.0	21390081.7		
TOTAL TENASKA MARKETING			60169.7			2256493.0			1397358.7			52686651.9		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-41-09	51550.7	0.0	0.0	1948101.0			179442.8	0.0	0.0	6781143.6		
		GO-50-07	0.0	0.0	0.0	0.0			379767.8	0.0	0.0	14351425.5		
	OJIBWAY (WINDSOR)	GO-41-09	20478.6	0.0	0.0	773886.3			95448.1	0.0	0.0	3606983.8		
		GO-50-07	0.0	0.0	0.0	0.0			161400.3	0.0	0.0	6099317.5		
TOTAL UNION GAS			72029.3			2721987.3			816059.0			30838870.4		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			487215.9	0.0	0.0	18416760.6		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0			336949.1	0.0	0.0	12672024.2		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		

APPENDIX B

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2009
MOIS: Octobre 2009

MONTH: November 2008
MOIS: Novembre 2008

TO October 2009
À Octobre 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		1218558.4			45858691.1	191337015	4.17	19602406.1			740351538.6	3969040861	5.36
*TOTAL			1218558.4			45858691.1	191337015	4.17	19602406.1			740351538.6	3969040861	5.36